SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

30-043-20602

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEPARTMENT	- I	5. LEASE DESIGNATION AND SERIAL NO.				
	GEOLOG		NM-16579 6. IF INDIAN, ALLOTTEE OR TRIBE NAMB				
- TILLICATION	FOR PERMIT TO	DRILL, DEEF	PEN, OR PLUG BA	CK_	o, is indian, and its		
	FOR FERINIT TO		PLUG BACK		7. UNIT AGREEMENT NAME		
DRILL	X	DEEPEN 🗆	PLUG BACK				
TYPE OF WELL	_		RINGLE MULTIPLE		S. FARM OR LEASE NAME		
L X GAS WELL	. OTHER		ZUNK		Lewis 30-21-3 🕭		
AME OF OPERATOR			9. WELL NO. #2				
EWIS ENERGY CO	RPORATION		10. FIELD AND POOL, OR WILDCAT				
ODRESS OF OPERATOR	artz, Farmingto		Wildcat Gallyn				
OCATION OF WELL (Rep	ort location clearly and		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA				
t surface	FEL; Section		1 . —				
t proposed prod. zone	TLE, become				H _{Sec. 30-T21N-R3W}		
		FICE*		12. COUNTY OR PARISH 13. STATE			
DISTANCE IN MILES AN	ND DIRECTION FROM NEAR				Sandoval NM		
	ED.	16	. NO. OF ACRES IN LEASE	17. NO. TO 1	OF ACRES ASSIGNED THIS WELL		
DISTANCE FROM PROPUSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) S. DISTANCE FROM PROPUSED LOCATION® S. DISTANCE FROM PROPUSED LOCATION®			1512.47		40		
			19. PROPOSED DEPTH 20		20. ROTARY OR CABLE TOOLS		
DISTANCE FROM PROPO TO NEAREST WELL, DR OR APPLIED FOR, ON THE			5050'	Ro	22. APPROX. DATE WORK WILL START*		
OR APPLIED FOR, ON THIS SECURITY OF THE SECU					October 5, 1981		
	17070 C D				1 0000001		
		PROPOSED CASING	AND CEMENTING PROGR	ΔM	QUANTITY OF CEMENT		
	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	l			
ETAL UL HULE					CUDEACE		
SIZE OF HOLE		32.3	400		TO SURFACE		
12 ¹ / ₄	9 5/8	20	400		TO SURFACE		
	9 5/8	_	400				
12½ 8 3/4 6½	9 5/8 7" 4½	20 10.5	400		TO SURFACE Caliper, if required		
12½ 8 3/4 6½ IN ABOVE SPACE DESCRIZONE. If proposal is preventer program, if 24.	9 5/8 7" 4½ Willi A	20 10.5	Liner to T.D EC 16 1981 CON. COM.	n present	TO SURFACE Caliper, if required		
12½ 8 3/4 6½ Signer Constant in preventer program, if 24.	9 5/8 7" 4½ Willi A Willi A	20 10.5	Liner to T.D Liner to T.D CC 16 1981 CON. COM. The 4500 Liner to T.D CON. COM. OPERATIONS MARKET SAN JUAN BASS	n present and mer	TO SURFACE Caliper, if required productive sone and proposed new productive sone and true vertical depths. Give blowout		



STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2048 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the cuter boundaries of the Section.

Operator	Lease				Well No.							
LEWIS ENERGY CORPORATION			LEWIS 30-21-3				2					
Unit Letter	Section	Township	Range		County	_						
Н	30	21N		3W	Sando	val						
Actual Footage Loc		1 a.s .	440	•		To at						
1990		orth line and	660 P∞1		t from the	East	line Dedicated Acreage:					
Ground Level Elev: 7039			1	ldcat		i i	40 Acros					
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation												
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
	ή	1	32.95				CERTIFICATION					
			1 1 1 1	1066		tained h	certify that the information con- erein is true and complete to the my knowledge and belief.					
			i 			Norne	Carrol B. Tubbs					
• =			i		1	Position						
€ . ∰ 05 % 250	in the part of		1			Or	perations Manager					
grafika (1945) Salah salah	in the second second		l		6601	Company						
			1	}			is Energy Corporation					
	į	Sec.	1	i 		Date	eptember 14, 1981					
				<u>!</u>								
Con Contract of the Contract o		30		1 1 1 1 1		shown of notes a under m	or certify that the well location on this plot was plotted from field of actual surveys made by me or my supervision, and that the same and correct to the best of my dge and belief.					
DIST			-	 		Date Surv Sept Register and the Fred Certifice	Briker Jr.					
	6.7	-1 1#-10001	3319			30KU						