

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR
LEWIS ENERGY CORPORATION

3. ADDRESS OF OPERATOR
232 North Schwartz, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1990' FNL and 660' FEL
AT TOP PROD. INTERVAL: Same as above.
AT TOTAL DEPTH: Same as above.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Cementing report. ☐

SUBSEQUENT REPORT OF:

☐ RECEIVED
☐ NOV 19 1981
U.S. GEOLOGICAL SURVEY
FARMINGTON DISTRICT

5. LEASE

NM 16579

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Lewis 30-21-3

9. WELL NO.

#2

10. FIELD OR WILDCAT NAME

Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 30-T21N-R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7070 GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

After drilling our DV tool and float collar a cement bond log was run from 4530' - 1000'. CBL showed fair to good cement bond for 175' above float shoe and a partial bond from 2550' - 2500'. Casing was perforated with 4 shots from 1328' - 1322'. 50 bbls water was pumped down 7" casing with good circulation to surface. Then 50 sx class "B" was pumped and circulated to surface.

After 8 hours the 7" casing was tested to 1500 psi for 30 minutes with no pressure decline.

Work was performed on October 30, 1981.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE November 6, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

* ACCEPTED FOR RECORD

*See Instructions on Reverse Side

NMOCC

JAN 21 1982

FARMINGTON DISTRICT

BY SNH

