

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to re-enter or plug back a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR

LEWIS ENERGY CORPORATION

3. ADDRESS OF OPERATOR

232 North Schwartz, Farmington, New Mexico

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1990 FNL and 660 FEL

AT TOP PROD. INTERVAL: Same as above.

AT TOTAL DEPTH: Same as above.

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Spud and casing report.

SUBSEQUENT REPORT OF:

☐ RE-ENTERED  
☐ PLUG BACK  
☐ RE-ENTERED  
☐ PLUG BACK  
☐ RE-ENTERED  
☐ PLUG BACK  
☐ RE-ENTERED  
☐ PLUG BACK  
☐ RE-ENTERED  
☐ PLUG BACK

5. LEASE

NM 16579

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

None

7. UNIT AGREEMENT NAME

None

8. FARM OR LEASE NAME

Lewis 30-21-3

9. WELL NO.

#2

10. FIELD OR WILDCAT NAME

Wildcat Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 30-T21-R3W

12. COUNTY OR PARISH

Sandoval

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7070 GR.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was spudded at 6:15 p.m. on October 19, 1981. A 12 1/4" hole was drilled to 439'. Nine (9) joints of 9 5/8", 36#, J-55 were run and set at 385'. Casing was cemented with 275 sx class "B" + 6% gel. Cement was circulated to surface with 5 bbls returns.

After 8 hours the casing was tested to 700# for 30 minutes with no decline in pressure.

Casing was run and cemented on October 20, 1981.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Operations Manager DATE November 5, 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE ACCEPTED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

JAN 21 1982

\*See Instructions on Reverse Side

FARMINGTON DISTRICT

BY SMH

NMOCC