| . s | TATE OF NEW | MEXICO |
|--------|--------------|------------|
| ENERGY | AND MINERALS | DEPARTMENT |

| -0. 00 (0010 925 | E 14 E P | ī | |
|------------------|--------------|--------|---|
| DISTRIBUTE | ON . | \Box | _ |
| SANTA FE | | | |
| FILE | | | |
| U.S.G.S. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | ZOAMS CONTEN | | |
| | BAS | | |
| OPERATOR | | | |
| PROBATION OFF | HCE | | |

December 21, 1983

(Date)

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

UAN3=1984 OIL COM ROMAN 06-01-83

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

REQUEST FOR ALLOWABLE

| OPERATOR | ANE | D | | |
|--|--------------|--|--|------------------|
| PROBATION OFFICE AUTHORIZATION TO | | | RAL GAS | |
| <u>I. </u> | | | | |
| Operator | | | | |
| Gary-Williams Oil Producer, Inc. | | | | |
| | 0011 | 2 5500 | · | |
| Four Inverness Court East, Englewood, CO Reason(s) for filing (Check proper box) | 8011 | 2-5599 Other (Please | r explain) | |
| New Well Change in Transporter o | 4. | 1 | | |
| Recompletion Oil | Dry | | or Name Change | |
| Change in Ownership Casinghead Gas | | densate | | |
| Change in Curicump | | | | |
| If change of ownership give name Samuel Gary Oil P | roducor | Inc | | |
| and address of previous owner | ruducer | a I I I I I I I I I I I I I I I I I I I | | |
| II. DESCRIPTION OF WELL AND LEASE | | | | |
| l ease Name Well No. Pool Name, Ir | | | Kind of Lease | Lease No. |
| Tayler 30 | DUUI | it triumice | State, Federal or Fee Federal | NM 16579 |
| Location | | | | |
| Unit Letter H :1990 Feet From The NOrt | h_Line | and 660 | Feet From The past | |
| 7330 | | | | |
| Line of Section 30 Township 21N F | Range 3W | , NMPN | ^{4,} Sandoval | County |
| | | | | |
| III. DESIGNATION OF TRANSPORTER OF OIL AND N | ATURAL | GAS | | to be conti |
| Name of Authorized Transporter of Oil AA or Condensate | · | Address (Give address | to which approved copy of this form is | |
| Permian Corporation | | P.O. Box 17 | 102 Farmington, NM 874 to which approved copy of this form is | 101 |
| Name of Authorized Transporter of Casinghead Gas or Dry Go | 25 🗆 | Address (Give address | to which approved copy of this form is | to be senty |
| | | | ted? When | |
| If well produces oil or liquids, Unit Sec. Twp. | Rge. | Is gas actually connec | (ed) | |
| give location of tanks. H 30 21N | | | | |
| If this production is commingled with that from any other lease | e or pool, g | ive commingling orde | er number: | |
| NOTE: Complete Parts IV and V on reverse side if necess | arv. | | | - |
| NOTE: Complete Parts IV and V on reverse side if necess | II | | | |
| VI. CERTIFICATE OF COMPLIANCE | | 26-84 DIL C | CONSERVATION DIVISION | . 4004 |
| | vision have | ABBROVER | FEB 0 | 6,1984 |
| I hereby certify that the rules and regulations of the Oil Conservation Div been complied with and that the information given is true and complete to | the best of | AFFROVED | | |
| my knowledge and belief. | - 11 | BY | | |
| | - 1 | | IPERVISOR DISTRICT # | |
| | | TITLE | A. D. C. S. | |
| | | | o be filed in compliance with MUL | |
| (Xay Hagen | | If this is a rec | quest for allowable for a newly dri | lied or deepened |
| (Signature) | | well, this form must tests taken on the | at be accompanied by a tabulation well in accordance with RULE 1 | 11. |
| Operations Superintendent | | | f this form must be filled out comp | |
| (Title) | - 11 | able on east and s | completed wells. | - |

completed wells.

| The state of Camelast | (Y) | Oil Well | Gas Well | New Well | Workovet | Deepen | Plug Back | Same Res'v. | Diff. Res'v | |
|--|-----------------------------|----------------------------|-----------------------------------|------------------------|--|----------------|---------------|----------------|--------------|--|
| Designate Type of Completi | on — (A) | ; XX | : | 1 | ; XX | ! | 1 | 1 | ! | |
| Date Spudded | 1 . | Date Compl. Ready to Prod. | | Total Depth | | | P.B.T.D. | | | |
| 10/19/81 | 11/23/81 | | 4833' | | | 4833' | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| 7072' GR | Gallup | | | | | | | | | |
| Perforations | | · • • • | | | | | Depth Casis | ng Shoe | | |
| | | TUBING, | CASING, AN | D CEMENTI | NG RECOR |) | | | | |
| HOLE SIZE | CASI | NG & TUBI | NG SIZE | | DEPTH SE | T | | ACKS CEME | | |
| 12-1/4 | | 9-578 | | Surf | ace-385 | | 275sx(4 | 295.01 cu | i.ft.) | |
| 8-3/4 | | 7 | | Surf | ace-4530 | | 255sx(3 | 340.78 cu | Lft.) | |
| | | | | | | | <u> </u> | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| T. TEST DATA AND REQUEST | FOR ALLC | WABLE (| Test must be a able for this d | ifter recovery | of sosal volum full 24 hours, | ne of load oil | and must be e | qual to or exc | eed top allo | |
| 7. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks | FOR ALLO | | Test must be a able for this d | epin or be jor | of total volum full-24 hours, Method (Flow | , | | qual to or exc | eed top allo | |
| OIL WELL | | 6 1 | Test must be a able for this di | epin or be jor | Method (Flow | , | | qual to or exc | eed top allo | |
| OIL WELL Date First New Off Run To Tanks Length of Test | Date of Ter | 6 1 | Test must be a able for this d | Producing | Method (Flow | , | ift, etc.) | qual to or exc | eed top allo | |
| OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test | Date of Tel | 6 1 | Test must be a able for this d | Producing Casing Pre | Method (Flow | , | ift, etc.) | qual to or exc | eed top allo | |
| OIL WELL Date First New Oil Run To Tanks | Date of Tel | eswe | Test must be a able for this d | Producing Casing Pre | Method (Flow | pump, gas l | ift, etc.) | | eed top allo | |