## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

DISTRIBUT				
SANTA PE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	944			
OPERATOR				
PROBATION OFFICE				

## OIL CONSERVATION DIVISION P O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>.</u>	FOR FOIL AND NATURAL GAS				
Gary-Williams Oil Producer, Inc.					
Address	6671111111				
115 Inverness Drive East, Englewood, CO 80112 Ressen(s) for filing (Check proper box)	Other (Please explain)				
New Weil Change in Transporter of:					
Recompletion 💹 Oil 🔲 Di	NOV 0 8 1984				
Change in Ownership Casinghead Gas C	ondensare				
If change of ownership give name and address of previous owner	OIL OIST. 3				
II. DESCRIPTION OF WELL AND LEASE					
Lease Name   Weil No.   Pool Name, Including F	Lease No.				
	Mancos State, Federal or Fee Federal NM-16579				
Location					
Unit Letter H : 1990 Feet From The North Lin	e and 660 Feet From The East				
Line of Section 30 Township 21N Range	3W , NMPM. Sandoval County				
III DESIGNATION OF TRANSPORTER OF OIL AND MATTIRAL	CAS				
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL Name of Authorized Transporter of Oil XX or Condensate	Address (Give address to which approved copy of this form is to be sent)				
Gary Energy Corporation	P.O. Box 489, Bloomfield, NM 87413				
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Address (Give address to which approved copy of thus form is to be sent)				
If well produces oil or liquids, Unit Sec. Twp. Rqs.	Is gas actually connected? When				
give location of tanks. H 30 21N 3W	No .				
If this production is commingled with that from any other lease or pool,	give commingling order number:				
NOTE: Complete Parts IV and V on reverse side if necessary.	11				
VI. CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION				
I hereby certify that the rules and regulations of the Oil Conservation Division have APPROVED NOV 08 1984					
been complied with and that the information given is true and complete to the best of	S. Maria				
my knowledge and belief.	BY				
	TITLE SUPERVISOR DSTRICT # 3				
$Q_{-1}$	This form is to be filed in compliance with RULE 1104.				
If this is a request for allowable for a newly drilled or deepen					
Ray (Signature) Hager well, this form must be accompanied by a tabulation of the de Operations Superintendent teets taken on the well in accordance with RULE 111.					
(Tule)	All sections of this form must be filled out completely for allowable on new and recompleted wells.				
November 1, 1984	Fill out only Sections I. II. III. and VI for changes of owner.				
(Date)	well name or number, or transporter, or other such change of condition.  Separate Forms C-104 must be filed for each pool in multiply				
II.	completed wells.				

Form 0-104 Revised 10-01-78 Format 06-01-83 Page 2

IV. COMPLETION DATA										
Designate Type of Completi	on – (X)	Off Meff	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Resty	
Date Spudded	Date Compl	. Ready to P	rod.	Total Depth			P.B.T.D.			
Elevetions (DF, RKB, RT, GR, etc.)	RKB. RT. GR, etc., Name of Producing Formation		Top Otl/Gas Pay			Tubing Depth				
Perforationa						Depth Casing Shoe				
		TUBING,	CASING, ANI	CEMENT	NG RECORE	<del></del>		· · · · · · · · · · · · · · · · · · ·	<del></del>	
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT					
<del></del>	<del>                                     </del>		<del></del>							
				<del> </del>						
				<del> </del>	•		<del>-</del>			
V. TEST DATA AND REQUEST OIL WELL	FOR ALLO	WABLE (7	est must be a ble for this de	fter recovery of	of total volum	e of load oil	and must be eq	ual to or exce	ed top allow	
Date First New Oil Run To Tanks	Date of Teet			Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pres	· •w•	<del></del> -	Casing Pressure			Choke Size			
Actual Prod. During Teet	Oil-Bhis.			Water - Bbls.			Gas - MCF		<del></del>	
AS WELL			<del> </del>					<del></del>		
Actual Prod. Toot-MCF/D	Length of Te	et		Bbis. Condensate/MMCF			Gravity of Condensate			
Tenting Method (pilot, back pr.)	Tubing Press	ure ( Sheet-	(a.)	Casing Pressure (Shwk-(m)			Chalco			