

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-16579

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tayler

9. WELL NO.

30-8

10. FIELD AND POOL, OR WILDCAT

San Ysidro Mancos
Rio Puerco11. SEC., T., R., M., OR BLK. AND
SUBST OR AREA

Sec. 30-21N-3W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL ☐ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Samuel Gary Oil Producer

3. ADDRESS OF OPERATOR

Four Inverness Court East., Englewood, CO 80112-5599

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

SE NE 30-21N-3W

1990/N 660/E NOV 10 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether SP, ST, CR, etc.)

7072 GR

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) Remedial Work

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XXX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Remedial Work

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The following Remedial work was done on this referenced well which has been shut in for an extended period of time in order to put into production and properly test and evaluate results.

10/5/83 Ran Bottom Hole Pressure Survey, see Exhibit A.
10/18/83 Hot oiled well, total of 130 bbls of oil, released tubing anchor, and lowered to tank tag for fill.
10/19/83 TIH hold hydrastatic Vailer and attempted to clean out sand, attempt unsuccessful. Went back into hole with original production tubing string.
10/20/83 Swabbed well, recovered 75 bbls.
10/21/83 Recovered final 55 bbls of load oil and 90 bbls of new oil. Swabbing.
10/22/83 Flowing Tubing Pressure = 0
Casing Pressure = 530
10/23/83 SI Tubing Pressure = 680
Casing Pressure = 650
10/25/83 Flowed 80 bbls oil in 23 hrs, not enough gas to measure.
SI awaiting construction of a fire wall.

~~Pending further evaluation, Samuel Gary Oil Producer requests a production allowable of 80 barrels per day for this well.~~

Please contact NMOC in reference to allowable

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager

TITLE Operations Superintendent

DATE 11/2/83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

NOV 16 1983

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY ERM