

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NO.

NM-16579

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OILWELL ☒ GAS WELL ☐ OTHER

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR Gary Williams Production Company

8. FARM OR LEASE NAME

Taylor

3. ADDRESS OF OPERATOR 1775 Sherman St., Ste 1925

9. WELL NUMBER

Denver, CO 80202 (303) 831-4673

30-8

4. LOCATION OF WELL

AT SURFACE

SE NE 30-21N-3W

10. FIELD AND POOL, OR WILDCAT

Rio Puerco

11. SEC., T., R., OR BLK. AND SURVEY

Sec. 20-21N-3W

14. PERMIT NO.

15 ELEVATIONS

7072 GR

12. COUNTY OR PARISH

SANDOVAL

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON ☒
REPAIR WELL ☐ CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIR WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT ☐
(OTHER) ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Request approval to abandon well per the attached procedure.

RECEIVED
MAR 16 1995
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Richard Miller TITLE Operator's Rep DATE 1/20/95

(This space for Federal or State office use)

APPROVED BY Christina M. Baker TITLE Superintendent DATE 3-13-95

CONDITIONS OF APPROVAL, IF ANY: Attached

See attached letter and COA's.

Plug and Abandonment Procedure
Tayler #30-8

1. Notify BLM office at least 24 hours prior to commencement of operations.
2. Bleed off wellhead pressure.
3. Move in, rig up service rig.
4. Install BOPE.
5. Unseat pump and lay down rods.
6. Tally out tubing and lay down pump and tubing anchor.
7. Pick up 4630 ft. 2 3/8' tubing.
8. Pump tank bottoms and reserve pit fluids from this well or any other nearby GW operated wells into the wellbore.
9. Fill hole with gelled water which should be of sufficient weight per the attached Bottom Hole Pressure Survey.
10. Plug #1: set 56 sacks ($.2210 * 200 * 1.5 = 66$ cu. ft.) from 4630'- 4430', 1/2 below the 7" inter. csg. set @ 4530' and 1/2 inside the 7" casing.
11. Plug #2: set a 30 sack plug ($.2210 * 100 * 1.5 = 33$ cu. ft.) from 2820'-2720', 50' above and below the DV tool at 2770'.
12. TOOH and perforate 4 holes in the 7" casing at 385'.
13. Plug #3: establish circulation down the 7" casing and up the 9 5/8" X 7" annulus and circulate approx. 190 sacks of cement ($.2210 + .1625 * 385 * 1.5 = 221$ cu. ft.) in this manner until the cement circulates to surface where it will be left.
14. Cut off casing below ground level and erect a dry hole marker. Reclaim location to BLM specs.

All cement to be Class B, G or H neat mixed to 15.2 ppg.

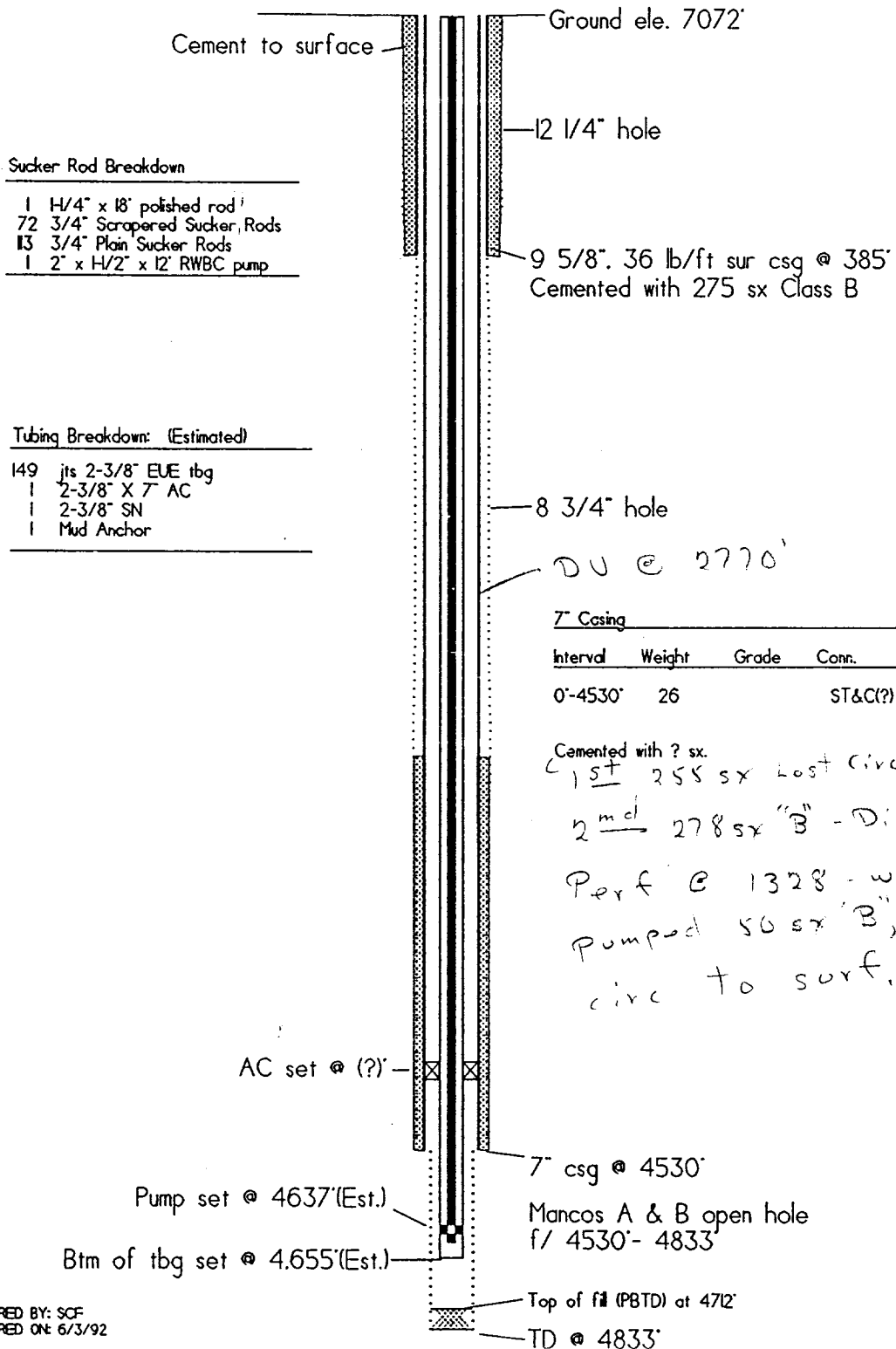
Wellbore Diagram attached.

01/19/95

Richard Miller, 303-298-1951.

Samuel Gary, Jr. & Associates

Taylor 30-8 Wellbore Diagram SENE Sec. 30 T2IN R3W Sandoval County, NM



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

NM-16579

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Tayler

9. WELL NO.

30-8

10. FIELD AND POOL, OR WILDCAT

Rio Puerco

11. SEC., T., R., M., OR BLK. AND
SUBST. OR AREA

Sec. 20-21N-3W

12. COUNTY OR PARISH

Sandoval

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL ☐ GAS ☐ OTHER ☐

2. NAME OF OPERATOR

Samuel Gary Oil Producer

3. ADDRESS OF OPERATOR

Four Inverness Court East., Englewood, CO 80112-5599

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

SE NE 30-21N-3W

RECEIVED

NOV 10 1983

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

14. PERMIT NO.

15. ELEVATIONS (Show whether on M.T.C. or G.A.)

7072 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Remedial Work ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Remedial Work ☒REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

The following Remedial work was done on this referenced well which has been shut in
for an extended period of time in order to put into production and properly test and
evaluate results.

- 10/5/83 Ran Bottom Hole Pressure Survey, see Exhibit A.
10/18/83 Hot oiled well, total of 130 bbls of oil, released tubing anchor, and
lowered to tank tag for fill.
10/19/83 TIH hold hydrastatic Vailer and attempted to clean out sand, attempt unsuccessful.
Went back into hole with original production tubing string.
10/20/83 Swabbed well, recovered 75 bbls.
10/21/83 Recovered final 55 bbls of load oil and 90 bbls of new oil. Swabbing.
10/22/83 Flowing Tubing Pressure = 0
Casing Pressure = 530
10/23/83 SI Tubing Pressure = 680
Casing Pressure = 650
10/25/83 Flowed 80 bbls oil in 23 hrs, not enough gas to measure.
SI awaiting construction of a fire wall.

~~Pending further evaluation, Samuel Gary Oil Producer requests a production allowable
of 80 barrels per day for this well.~~

Please Contact MMOCPI in reference to allowable

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Hager
Ray Hager

TITLE Operations Superintendant

DATE 11/2/83

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

NOV 16 1983

Exhibit H

NORTHERN LIGHTS, HYDRO-LINE, INC.

P. O. Box 1442
Dickinson, North Dakota 58601
701-225-4388

October 14, 1983

Company: Samuel Gary Oil Producers

Operator: Randy Flaten

County: Sandoval

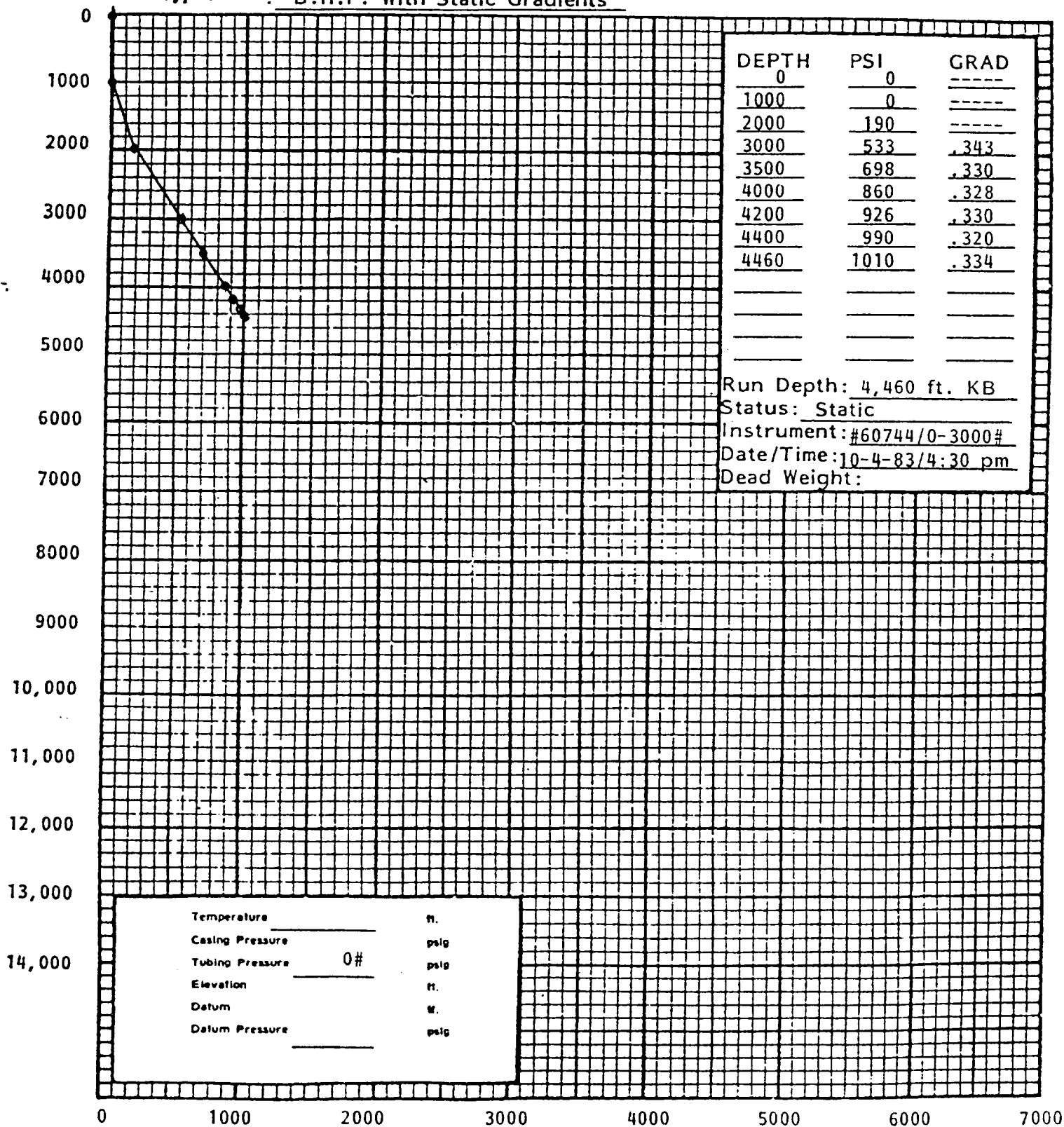
Field: Gallup

State: New Mexico

Lease and Well No. TAYLOR 30-8--Lewis 30-21-3 #2

Date Tested: October 4, 1983

Type of Test: B.H.P. With Static Gradients



CONDITIONS OF APPROVAL FOR PERMANENT ABANDONMENT

Operator Gary Williams Prod. Co Well Name Taylor #30-8

1. Plugging operations authorized are subject to the "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Albert Naquin with the Cuba Field Office is to be notified at least 24 hours (48 hours if possible) before the plugging operations commence. His phone number is (505) 289-3748. Office hours are 7:45 a.m. to 4:30 p.m.
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made :
 - i. Prior to placement of tank bottoms into well, the casing string shall be pressure tested to 0.22 psi per foot of casing string length, or 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action must be taken.
 - ii. Only tank bottoms from this well may be disposed of in this well.
 - iii. No pit fluids may be placed into the well. This material must be removed off-site to an authorized disposal area or a plan for on-site remediation must be submitted to this office.
 - iv. Tank bottoms must be pumped into the formation, not left in the wellbore.
 - v. Plug #3 must be changed to extend a minimum of 50 feet below the shoe of the surface casing.