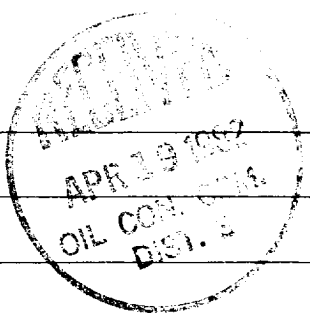


DISTRIBUTION
 SANTA FE
 FILE
 U.S.G.S.
 LAND OFFICE
 TRANSPORTER OIL GAS
 OPERATOR
 PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes Old C-104 and C-1
 Effective 1-1-65

f.e.



Operator
 JACK A. COLE
 Address
 P. O. Box 191 Farmington, New Mexico 87401
 Reason(s) for filing (Check proper box)
 New Well ☒ Change in Transporter of:
 Recompletion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)

If change of ownership give name
 and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name
 Chacon Amigos
 Well No.
 8
 Pool Name, including Formation
 Chacon Dakota Associated
 Kind of Lease
 Jicarilla
 State, Federal or Fee
 Apache
 Lease No.
 Contr. No. 360
 Location
 Unit Letter
 G
 1850 Feet From The North Line and 1850 Feet From The East
 Line of Section
 1
 Township
 22N
 Range
 3W
 NMPM, Sandoval County

I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
 Giant Refining Company
 Address (Give address to which approved copy of this form is to be sent)
 P.O. Box 256, Farmington, N.M. 87401
 Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
 El Paso Natural Gas Company
 Address (Give address to which approved copy of this form is to be sent)
 P.O. Box 990, Farmington, N.M. 87401
 If well produces oil or liquids, give location of tanks.
 Unit
 G
 Sec.
 1
 Twp.
 22N
 Rge.
 3W
 Is gas actually connected?
 Yes
 When
 4/13/82

If this production is commingled with that from any other lease or pool, give commingling order number:

VI. COMPLETION DATA

Designate Type of Completion - (X)
 Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
 Date Spudded
 1/11/82
 Date Compl. Ready to Prod.
 3/29/82
 Total Depth
 7194'
 P.B.T.D.
 7145'
 Elevations (DF, RKB, RT, GR, etc.)
 7229' G.L.
 Name of Producing Formation
 Dakota
 Top Oil/Gas Pay
 6954'
 Tubing Depth
 6954'
 Perforations
 7044'-7051' 6942'-6979'
 Depth Casing Shoe
 7194'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	252' 268	250 sacks
7-7/8"	4-1/2"	7194'	850 sacks
	2-3/8"	6954' 6986	

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks
 4/10/82
 Date of Test
 4/14/82
 Producing Method (Flow, pump, gas lift, etc.)
 Pumping
 Length of Test
 24 hrs.
 Tubing Pressure
 190
 Casing Pressure
 190
 Choke Size
 3/4"
 Actual Prod. During Test
 Oil - Bbls.
 120
 Water - Bbls.
 -0-
 Gas - MCF
 110

GAS WELL

Actual Prod. Test - MCF/D
 Length of Test
 Bbls. Condensate/MMCF
 Gravity of Condensate
 Testing Method (piros, back pr.)
 Tubing Pressure (Shut-in)
 Casing Pressure (Shut-in)
 Choke Size

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: JACK A. COLE

Dewayne Blanceitt
 DEWAYNE BLANCEITT (Signature) Production Foreman
 Walsh Engineering & Production Corp.
 4/16/82
 (Date)

OIL CONSERVATION COMMISSION

APPROVED
 Original Signed by
 TITLE

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple completed wells.