

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

Contract No. 360

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. UNIT AGREEMENT NAME

5. FARM OR LEASE NAME

Chacon Amigos

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Chacon Dakota Associated

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASection 1-T22N-R3W
N.M.P.M.12. COUNTY OR
PARISH

Sandoval

13. STATE

New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

JACK A. COLE

505 327-9393

3. ADDRESS OF OPERATOR

P.O. Box 191 Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1850'FNL, 1850'FEL

At top prod. interval reported below
SameAt total depth
Same

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

1/11/82

16. DATE T.D. REACHED

1/28/82

17. DATE COMPL. (Ready to prod.)

3/29/82

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7229'GL

19. ELEV. CASINGHEAD

7229'GL

20. TOTAL DEPTH, MD & TVD

7194'

21. PLUG, BACK T.D., MD & TVD

7132'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6942'-7051' Dakota

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

IES CNL-FDC

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 -5/8"	24.0	268'	12-1/4"	250 sacks Class "B"	NONE
4-1/2"	11.60&10.50	7194'	7-7/8"	850 sacks Class "B"	NONE
				See Attached	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NONE					2-3/8"	6986'		

31. PERFORATION RECORD (Interval, size and number)

6942'-6979' 1 shot per foot

7044'-7051' 2 shots per foot

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6942'-6979'	64,000 gallons water
	77,500 lbs. sand
7044'-7051'	25,000 gallons water
	25,000 lbs. sand

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4/10/82		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4/14/82	24 Hrs.	3/4"	→	120	110	-0-	1,666
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
190	190	→	120	110	-0-	44.3	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD (4-13-82)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

FOR: JACK A. COLE

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.
ORIGINAL SIGNED BY President, Walsh Engr. & SIGNED Ewell N. Walsh, P.E. TITLE Production Corp. DATE 4/19/82

*(See Instructions and Spaces for Additional Data on Reverse Side)

.NMOCC

APR 22 1982
BY Ewell N. Walsh

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2357'	2357'
				Kirtland	2500'	2500'
				Fruitland	2583'	2583'
				Pictured Cliffs	2704'	2704'
				Lewis	2793'	2793'
				Chacra	3496'	3496'
				Cliff House	4240'	4240'
				Menefee	4309'	4309'
				Point Lookout	4735'	4735'
				Mancos	4950'	4950'
				Gallup	5685'	5685'
				Sanostee	6664'	6664'
				Greenhorn	6852'	6852'
				Graneros	6925'	6925'
				Dakota "A"	6941'	6941'
				Dakota "B"	7042'	7042'
				Dakota "D"	7136'	7136'

CEMENT RECORDS

8 5/8" Casing → 250 SX Class "B" cement w/ 3% CaCl₂, 1/4# Flocc/5x
CT → Surface

4 1/2" Casing → 1st 700 SX 50/50 POB w/ 6 1/4# Gilsontec,
6# salt/5x
CT → 1956'

2nd 150 SX 65/35 POB (12% Gel) w/ 6 1/4# Gilsontec
50 SX Class "B" Neat Cement
CT → 1770'