

DISTRIBUTION
SANTA FE
FILE
U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRODUCTION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes C-104 and C-
Effective 1982

J.R.

Operator
JACK A. COLE
Address
P. O. Box 191 Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Chacon Amigos Well No. 7 Pool Name, Including Formation Chacon Dakota Assoc. Kind of Lease Jicarilla State, Federal or Fee Apache Lease No. Contr. No. 360
Location
Unit Letter K 1850 Feet From The South Line and 1850 Feet From The West
Line of Section 11 Township 22N Range 3W, NMPM, Sandoval County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
Giant Refining Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 256, Farmington, N.M. 87401
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
El Paso Natural Gas Company Address (Give address to which approved copy of this form is to be sent)
P.O. Box 990, Farmington, N.M. 87401
If well produces oil or liquids, give location of tanks. Unit K Sec. 11 Twp. 22N Rge. 3W Is gas actually connected? Yes When 4/23/82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'tv. ☐ Diff. Res'tv. ☐
Date Spudded 1/29/82 Date Compl. Ready to Prod. 4/10/82 Total Depth 7000' P.B.T.D. 6957'
Elevations (DF, RKB, RT, GR, etc.) 7159' G.L. Name of Producing Formation Dakota Top Oil/Gas Pay 6754' Tubing Depth 6786'
Perforations 6853'-6870' 6754'-6785' Depth Casing Shoe 7000'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
12-1/4" 8-5/8" 268' 250 sacks Class "B"
7-7/8" 4-1/2" 7000' 825 sacks Pozmix
2-3/8" 6786'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/15/82 Date of Test 4/24/82 Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hrs. Tubing Pressure 190 psig Casing Pressure 190 psig Choke Size 3/4"
Actual Prod. During Test 110 Oil-Bbls. 110 Water-Bbls. -0- Gas-MCF 254

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FOR: JACK A. COLE

Dewayne Blancett
Dewayne Blancett (Signature) Production Foreman
Walsh Engineering & Production Corp. (Title)
4/26/82 (Date)

OIL CONSERVATION COMMISSION

APPROVED 27 1982, 19

BY Original Signature, ELLIOT T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.