

STATE
LE
S.C.S.
AMOUNT
TRANSPORTER
PENATION
REGISTRATION OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes Old C-114 and C-119
Effective 1-1-65

JACK A. COLE

P. O. BOX 191, FARMINGTON, NEW MEXICO 87499

Reason(s) for filing (Check proper box)
Well ☐ Completion ☐ Change in Ownership ☐
Change in Transporter of: Oil ☒ Gas ☐
Casinghead Gas ☐ Dry Gas ☐ Condensate ☐

Other (Please explain)

Change of ownership give name
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name
CHACON AMIGOS

Well No. 7
Pool Name, Including Formation
WEST LINDRITH GALLUP DAKOTA

Kind of Lease
JICARILLA
State, Federal or Fee APACHE

Lease No.
360

Location
Unit Letter K : 1850 Feet From The South Line and 1850 Feet From The West
Line of Section 11 Township 22N Range 3W, NMPM, Sandoval County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐
GIANT REFINING COMPANY
Address (Give address to which approved copy of this form is to be sent)
P. O. BOX 256, FARMINGTON, NM 87499

Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
EL PASO NATURAL GAS COMPANY
Address (Give address to which approved copy of this form is to be sent)
P. O. BOX 990, FARMINGTON, NM 87499

Well produces oil or liquids,
Give location of tanks.
Unit Sec. Twp. Rge.
Is gas actually connected? When

this production is commingled with that from any other lease or pool, give commingling order numbers:

COMPLETION DATA

Designate Type of Completion -- (X)
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.

Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.

Elevations (DF, RKB, RT, CR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth

Perforations Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)

Length of Test Tubing Pressure Casing Pressure Choke Size

Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate

Testing Method (pilot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE:

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OPERATOR
October 23, 1984

OIL CONSERVATION COMMISSION
OCT 21 1984
APPROVED BY SUPERVISOR DISTRICT # 3
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for all wells on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.