

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Lewis Energy Corporation
3. ADDRESS OF OPERATOR
232 N. Schwartz, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 860' FSL 1650' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

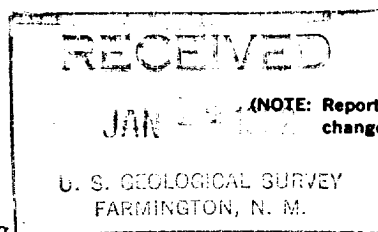
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Spud Notice & Surface Casing

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM- 7765
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
None
7. UNIT AGREEMENT NAME
None
8. FARM OR LEASE NAME
Lewis 4-20-2
9. WELL NO.
1
10. FIELD OR WILDCAT NAME
Wildcat (Gallup)
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 4 T20N R2W
12. COUNTY OR PARISH
Sandoval
13. STATE
NM
14. API NO.
None
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6868' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well was spudded @ 6:00 PM 12/31/81. A 12-1/4" hole was drilled to 837'.
Ran 19 jts. of 8-5/8", 24#, J-55 & set @ 832.61'. Float collar set @ 793.61'.
Casing was cemented with 560'sx of class "B" + 2% CaCL. Cement was circ.
to surface. Had 15 bbls. returns. Waited 14 hrs. Pressure tested 8-5/8"
to 1000 psi for 30 minutes with no pressure decline.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Zachary C. Lewis TITLE Opr. Manager DATE 1/12/82
Zachary C. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY:

JAN 18 1982

FARMINGTON DISTRICT

BY SNH

*See Instructions on Reverse Side

NMOCC

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AT TOTAL DEPTH: Same

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REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Casing & cement report for 5-1/2" casing

RECEIVED (NOV 1964)

JAN 2 1966

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

(other) Casing & cement report for 5-1/2"

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A 7-7/8" hole was drilled with mist from under surface pipe to 3600'. Ran 86 jts. of 5-1/2", 14#, J-55. Casing was set @ 3494'. Float collar set @ 3454'. Casing was cemented with 100 sx Class "B" + 2% CaCL. Cement was brought to 2994'. Released Drilling Rig. Well to be drilled to TD with mist. A 4-3/4" hole will be drilled to 4200' with a completion rig & power swivel.

RECEIVED

JAN 19 1982

CON. COM.
DIST. 3

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Zachary C. Lewis /jc TITLE Opr. Manager DATE 1/12/82
Zachary C. Lewis

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
 CONDITIONS OF APPROVAL IF ANY: _____

ACCEPTED FOR RECORD

JAN 18 1982

FARMINGTON DISTRICT

BY _____

***See Instructions on Reverse Side**

NMOCC