

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐  
well well  
2. NAME OF OPERATOR  
Lewis Energy Corporation  
3. ADDRESS OF OPERATOR  
232 N. Schwartz, Farmington, NM 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 860' FSL 1650 FWL Sec 4 T20N R2W  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

SUBSEQUENT REPORT OF:

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(other) Drilling to TD & frac well.

RECEIVED

JAN 25 1982

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE  
NM - 7765  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
None  
7. UNIT AGREEMENT NAME  
None  
8. FARM OR LEASE NAME  
Lewis 4-20-2  
9. WELL NO.  
1  
10. FIELD OR WILDCAT NAME  
Undesignated Gallup  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 4 T20N R2W  
12. COUNTY OR PARISH  
Sandoval  
13. STATE  
NM  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6868' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

MI & RU Completion Rig 1/9/82. TIH with 4-3/4 bit, collars, & 2-3/8" tubing. Tag cement @ 3430'. Pressured up on casing to 1500# for 30 min. with no bleed off. Unloaded hole with air compressor. Drilled to 4300' with mist. TD reached @ 3:00 PM 1/15/82. Well was fracture treated on 1/18/82. Fracture treatment consisted of 2796 bbls. 40# cross link gel, 1,300,000 SCF CO<sub>2</sub>, 144,000# 20/40 Sd., 18,000# 10/20 Sd. Treatment was done in open hole from 3494' to 4300'. Well was left SI for 12 hours. First new oil to tanks was on 1/20/82.

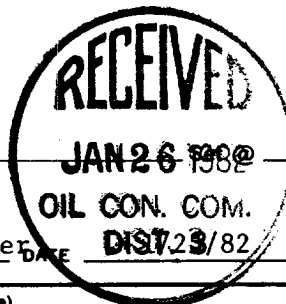
Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

18. I hereby certify that the foregoing is true and correct

SIGNED Zachary C. Lewis TITLE Operations Manager DATE DIST 23/82

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



ACCEPTED FOR RECORD

JAN 25 1982

\*See Instructions on Reverse Side

nmcc

FARMINGTON DISTRICT  
BY SAH