STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUT	+		
SANTA PE			
FILE		\vdash	
U.S.O.S.	1	-	
LAND OFFICE			
TRANSPORTER	OIL		
	0.46		
OPERATOR			
PROBATION OF	KE		

OIL CONSERVATION DIVISION

Form C-104 Revised 10-01-78 Format 06-01-83

P O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

REQUEST FOR ALLOWABLE

OCT 2.01983

AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL FASMINGTON RESOURCE AREA
pereier	
Samuel Gary Oil Producer, Inc.	
#4 Inverses Count Fact Field	
#4 Inverness Court East Englewood, Colora: esen(s) for filing (Check proper box)	100 80112 Other (Please explain)
New Well Change in Transporter of:	
Recompletion	Dry Gos Ufell nances CON. DIV.
Change in Ownership & Name Casinghead Gas	Condensate 30110 4-21-2#1 DIST. 3
	4-20-2 41
address of previous ownerLEWIS_Energy_Corporat:	ión, 700 Broadway, Suite 1129, Denver, Colorado 80
DESCRIPTION OF WELL AND LEASE	
Johnson 4 Well No. Pool Name, Included the Pool Name,	Ledse No.
cottion Tunder	State. Federal or Fee Federal NM 7765
860 south	1650 west
Unit Letter N : Feet From The South	Line andFeet From The
Line of Section 4 Township 20N Range	• 2W NMPM, Sandoval County
well produces oil or liquids. N 4 20N 2	But 190 Farmendon NIII 87499
as production is commingled with that from any other lease or p	pool, give commingling order number:
TE: Complete Parts IV and V on reverse side if necessary.	n.
CERTIFICATE OF COMPLIANCE	OIL CONSERVATION DIVISION
reby certify that the rules and regulations of the Oil Conservation Division I	have APPROVED OCT, 24 198
o complied with and that the information given is true and complete to the be- knowledge and belief.	est of Original Tynod by PRAIRK T. CHAVEZ
thowledge and bener.	BY
· •	TITLESUPERVISOR DISTRICT #
\bigcap 1	This form is to be filed in compliance with RULE 1104.
Day Hagan	If this is a request for allowable for a newly drilled or despense
(Signature)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
Operations Superintendent	All sections of this form must be filled out completely for allow
October 18, 1983	able on new and recompleted wells.
(Date)	Fill out only Sections I. II. III. and VI for changes of owner well name or number, or transporter, or other such change of condition
	Separate Forms C-104 must be filed for each pool in multiply completed wells.

Designate Type of Completi	on – (X)	OII Well	Gas Well	New Well	Workeyer	Deepen	Plug Becz	Same Resty.	Diff. Resty.
Dene Spudded	Date Compi. Ready to Prod.			Total Depth		P.B.T.D.			
Elevetions (DF, RKB, RT, GR, etc.,	Name of Producing Formation		Top Oil/Ges Pey		Tubing Depth				
Perference						Depth Casing Shoe			
		TUBING,	CASING, AN	D CEMENTI	NG RECOR	D			
HOLE SIZE			DEPTH SET			SACKS CEMENT			
	 		-		,		 		
		<u></u>	-						
								λ,	
							<u> </u>		
V. TEST DATA AND REQUEST OIL WELL	FOR ALL	WABLE (est must be s ble for this d	ifter recovery	of socal volu full 24 hours	ne of load oil ()	and must be e	qual to or exc	eed top allow-
Date First New Oil Run To Tanks	Dete of Te	et .		Producing Method (Flow, pump, gas lift, etc.)					
Longth of Tool	Tubing Pro	4540		Casing Pre			Cheke Size		· ···
Actual Prod. During Test	OH - Shie.			Weter - Bhis	•	- · · · · -	Ges - MCF		
GAS WELL	1	, <u>, ,</u>						······································	
Actual Pres. Test-MCF/D	Length of 7	Tee1	· · · · · · · · · · · · · · · · · · ·	Shis. Cond	ensete/hMCF	•	Grevity of	Condensets	
Testing Method (pilot, back pr.)	Tubing Pro	souro (Shart-	<u>(a)</u>	Casing Pre	swe (SBet-	·in)	Cheke Size		

IV. COMPLETION DATA