

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

5. LEASE DESIGNATION AND SERIAL NO.

NM 7765

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Johnson

9. WELL NUMBER

4-14

10. FIELD AND POOL, OR WILDCAT

Rio Puerco - Mancos

11. SEC., T., R., OR BLK. AND SURVEY

Sec. 4 - T20N - R2W

12. COUNTY OR PARISH

Sandoval

13. STATE

N. M.

1. OIL WELL [xx] GAS WELL [] OTHER

2. NAME OF OPERATOR

The Gary-Williams Company

VETERAN EXPLOR. CO.

3. ADDRESS OF OPERATOR

1775 Sherman St., Ste 1925

Denver, CO 80202

(303) 831-4673

4. LOCATION OF WELL

AT SURFACE 860' fsl, 1650' fwl

14. PERMIT NO.

15. ELEVATIONS

6868 KB

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

16.

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF []

PULL OR ALTER CASING []

FRACTURE TREAT []

MULTIPLE COMPLETE []

SHOOT OR ACIDIZE []

ABANDON [xx]

REPAIR WELL []

CHANGE PLANS []

(OTHER) []

SUBSEQUENT REPORT OF:

WATER SHUT-OFF []

REPAIR WELL []

FRACTURE TREATMENT []

ALTERING CASING []

SHOOTING OR ACIDIZING []

ABANDONMENT []

(OTHER) []

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

REVISED 4/20/93. Verbal approval granted by Robert Kent, BLM Petroleum Engineer

We submit the revised proposal to plug and abandon the above well as follows:

Note: The well is presently filled with 9.0 lb/gal mud. See attached well diagram for casing detail.

A free point log run 4/17/93 indicates the 5 1/2" casing is stuck @ 750', necessitating the change in plugging procedure.

1. Set a 275 ft. cement plug from 3675' to 3400' across the base of the 5 1/2" casing.

2. Perforate the 5 1/2" casing from 2934' to 2939'.

3. Set a cement retainer at 2900'.

4. Stab into the retainer and inject the reserve pit fluids from the Orquidea 4-1H well. The Orquidea well is located on the same Federal lease.

5. Pull out of the retainer and check for flowback. Set a 50 ft. cement plug on top of the retainer.

6. Perforate the 5 1/2" casing at 750' w/ 4 holes.

7. Circulate cement between the 5 1/2" and 8 5/8" csg. Leave a cement plug inside the 5 1/2" casing from 750' to surface.

8. Surface restoration will not take place immediately because the Johnson 4-14 production facilities are now being used for production from the Orquidea 4-1H well.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Attorney-in-fact

DATE 4/21/93

(This space for Federal or State official use)

APPROVED BY

SHIRLEY MONDY

Acting AREA MANAGER

TITLE RIO PUERCO RESOURCE AREA

DATE APR 23 1993

CONDITIONS OF APPROVAL, IF ANY:

NMOCD