

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☒ well ☐ other
2. NAME OF OPERATOR
Northwest Exploration Company
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 850 FSL & 1850 FEL
AT TOP PROD. INTERVAL: 850 FSL & 1850 FEL
AT TOTAL DEPTH: 850 FSL & 1850 FEL
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) _____

SUBSEQUENT REPORT OF:

☐
☒
☒
☐
☐
☐
☐
☐

5. LEASE

NM 34580

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Natani

9. WELL NO.

#25

10. FIELD OR WILDCAT NAME

Undesignated Rusty Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 18, T21N, R5W

12. COUNTY OR PARISH

Sandoval

13. STATE

N.M.

14. API NO.

30-043-20608

15. ELEVATIONS (SHOW DF, KDB, AND WD)

7013' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

AUG 24 1982

U.S. GEOLOGICAL SURVEY
FARMINGTON, N.M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-12-82 & 8-13-82 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg. TIH & cleaned out to 1860'. Tested csg to 3000# - held OK. Circ hole clean w/ 2% KCl wtr. Spotted 250 gal 7-1/2% HCl. Blue Jet ran GR/CCl & perf'd 12 holes from 1566-1659'. Western established rate of 29 BPM at 2500#. Pumped 500 gal of 15% HCl & dropped 25 balls. Balled off. Ran junk basket & rec'd 17 balls. Frac'd Chacra w/ 5000 gal pad followed by 40,000# 20/40 sand at 1-2 ppg. All fluid contained 2% KCl & 2# FR/1000 gal. Job completed at 0100 hrs 8-13-82. MIR 31 BPM; AIR 31 BPM, ATP 1800 psi, MTP 2500 psi. ISIP 500#, 1 hr 300#, Ran 52 jts 2-3/8", 4.7#, J-55 EUE tbg and landed at 1595'. Gauged well at 0 MCF/d. Well SI after frac.

8-14-82 Well SI after frac. Waiting on clean up and IP Test.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE August 20, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

B
djb/ 3

ACCEPTED FOR RECORD

AUG 27 1982

*See Instructions on Reverse Side

NMOCG

BY Shh