

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(Leave blank designation and serial)

NM 34580

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
Robert L. Bayless
3. ADDRESS OF OPERATOR
P.O. Box 168, Farmington, NM 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
- 850' FSL & 1850' FEL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Natani

9. WELL NO.

25

10. FIELD AND POOL OR WILDCAT

Undes. Chacra

11. SEC., T., E., M., OR BLM. AND SURVEY OR AREA

0 Sec. 18, T. 1N, R. 5W

12. COUNTY OR PARISH 13. STATE

Sandoval

NM

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)

30-043-20608

7013' KB

7003 6L

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANE

(Other) Well test

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On August 6, 1990 a four hour test was performed. Prior to flow, casing pressure was 470 PSI, tubing pressure was 470 PSI. Well flowed for four hours, with final tubing pressure at 50 PSI, casing pressure at 95 PSI. Well produced light mist of water while trying to unload. Comparing this well to other Natani area wells, we estimate that we could produce + 50 MCFD after well is tied in. Current gas prices make laying a pipeline unfeasible. Well will be tied in when gas prices allow.

Copy of test chart is attached. Test was witnessed by Mr. Dan Ross, Albuquerque office of BLM.

RECEIVED
SEP 04 1990
OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Price M. Bayless

TITLE Engineer

DATE 8/2/90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD
AUG 27 1990
FARMINGTON RESOURCE AREA
BY

