

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. 100282 NM-354807
2. Name of Operator Yates Petroleum Corporation		6. If Indian, Allottee or Tribe Name
3a. Address 105 S. 4th St. - Artesia, NM 88210	3b. Phone No. (include area code) 505-748-1471	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 850' FSL & 1850' FEL of Section 18-T21N-R5W (Unit 0, SWSE)		8. Well Name and No. Natani #25
		9. API Well No. 30-043-20608
		10. Field and Pool, or Exploratory Area Rusty Chacra
		11. County or Parish, State Sandoval Co., NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Propose to plug and abandon as follows:

1. POOH and stand back 2-3/8" tubing.
2. TIH with CIBP and set CIBP at 1540'±. Cap CIBP with 50' of cement.
3. RIH with tubing to PBTD (1540'±). Circulate hole full with 9 ppg plugging mud.
4. Spot a 15 sack Class C cement plug from 150' to surface.
5. Install regulation abandonment marker. Clean and restore location as required.

CEMENT: Class C cement - 6.3 gal water/sack, 14.8 ppg slurry weight, 1.32 cubic feet/sack
yield * AL Yeps 505-289-3748, 505-252-6981 (cell)

CONTACT BRIAN DAVIS WITH BLM-ALBUQUERQUE (505-761-8756) AND OCD-AZTEC (505-334-6178) AT LEAST 48 HOURS PRIOR TO COMMENCING PLUGGING OPERATIONS

See attached downhole diagrams

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) Rusty Klein	Title Operations Technician
Signature <i>Rusty Klein</i>	Date November 2, 2000

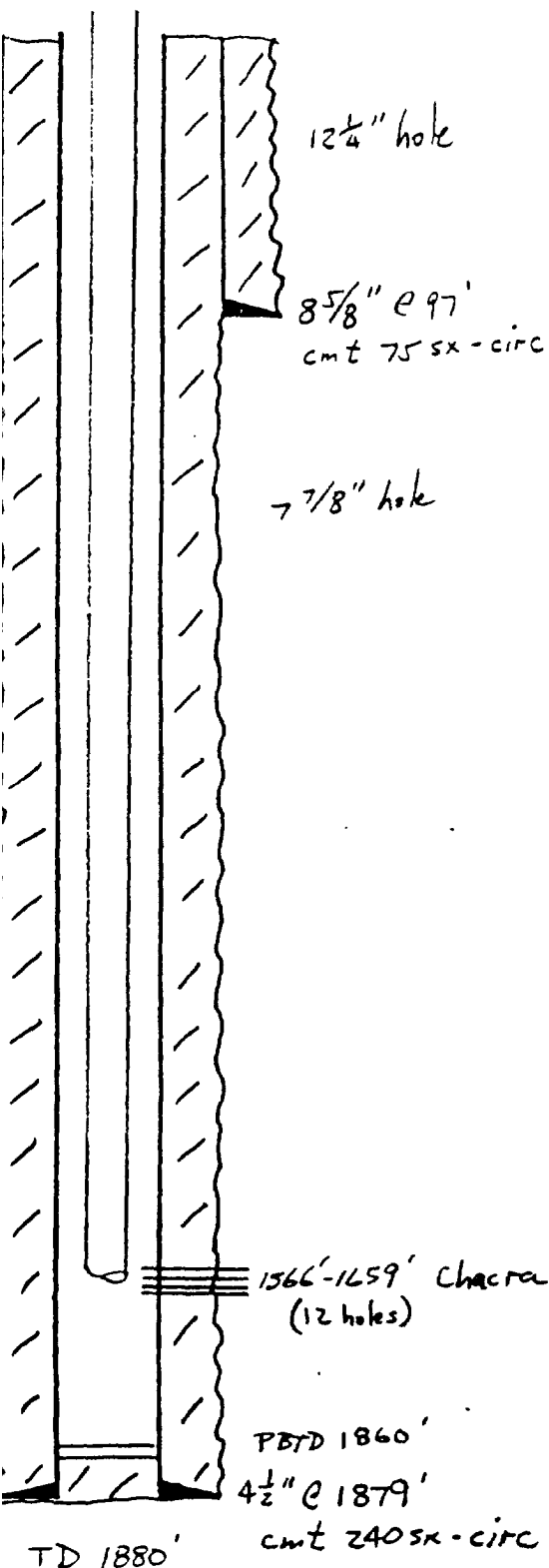
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by /s/ Brian W. Davis	Lands and Mineral Resources	Date NOV 12 2000
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* 100' Plug 1540' CIBP 50' AL Yeps (cell)

Station #25
 FIELD AREA: East Chacra
 850' FSL & 1850' FEL, Sec 18-21N-5W Sandoval Co, NM
 ERO: 7014' AGL: 11'
 RIG. DRLG./COMPL. DATE: 1982
 Original operator Northwest
 Exploration Co.



CASING PROGRAM:

SIZE/WT./GR./CONN.	DEPTH SET
8 5/8" 24# X-55	2-
4 1/2" 10.5# X-55	13-2
2 3/8" 4.7# tubing	15-2-

6/82 Spud by Northwest Exploration Co.
 8/82 perf 1566'-1659' (12 holes) Chacra
 A/ 750 gal 7 1/2% & 15%
 F/ 40000# 20/40 sd + 1032 bbls slick wtr
 IPF 370 mcf/d (AOF)
 SIWOPLC

4/84 new operator JN Oil & Gas
 2/86 new operator Dabrose Properties
 12/86 new operator Robert Bayless
 9/90 SITP 470 psi
 Four hr flow test - est 50 mcf/d to P/L
 SIWOPLC

5/94 new operator West Largo
 6/96 new operator M & M Prod
 12/97 new operator YPC

current

BLM CONDITIONS OF APPROVAL

The following surface rehabilitation Conditions of Approval must be complied with as applicable, before this well can be approved for final abandonment (see 43 CFR 3162.3-4). Surface rehabilitation work shall be completed within one year of the actual plugging date. Notification for completion of this work can be submitted with a Sundry Notice. Questions? Call Pat Hester at (505) 761-8786.

1. All fences, production equipment, purchaser's equipment, concrete slabs, deadman (anchors), flowlines, risers, debris and trash must be removed from the location. Non-retrieved flowlines and pipelines will be abandoned in accordance with State Rule 714. Information supporting the non-retrieval will be included in the subsequent report or final abandonment Sundry Notice.

2. Production pits will be closed according to the Unlined Surface Impoundment Closure Guidelines, as approved in the Environmental Assessment of December 1993. Any oil stained soils can be remediated on-site according to these guidelines or disposed of in an approved facility.

3. The well pad will be shaped to the natural terrain and left as rough as possible. All compacted areas and areas devoid of vegetation shall be ripped to a minimum of 12" in depth before reseeding.

4. Access roads will be shaped to conform to the natural terrain and left as rough as possible to deter vehicle travel. Access will be ripped to a minimum of 12" in depth, water barred and reseeded. All erosion problems created by the development must be corrected prior to acceptance of release. Water bars should be spaced as shown below along the fall line of the slope:

% Slope	Spacing Interval
Less than 20%	200'
2 to 5 %	150'
6 to 9 %	100'
10 to 15 %	50'
Greater than 15%	30'

5. All disturbed areas will be seeded with the prescribed certified seed mix (reseeding may be required). Seed mix must be certified weed free to avoid the introduction of noxious weeds. Refer to the original APD for seed mix.

6. Notify Surface Managing Agency seven (7) days prior to seeding so that they may be present to witness.

7. The period of liability under the bond of record will not be terminated until the well is inspected and the surface rehabilitation approved.

Other Surface Managing Agencies (SMA's) may vary slightly in their restoration requirements. It is your responsibility, as the operator, to obtain surface restoration requirements from other SMA's. We need to be provided with a copy of these requirements. Any problems concerning stipulations received from other SMA's should be brought to us. On private land, a letter from the fee owner stating that the surface restoration is satisfactory will be provided to the office. Questions? Call Pat Hester at (505) 761-8786.