Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

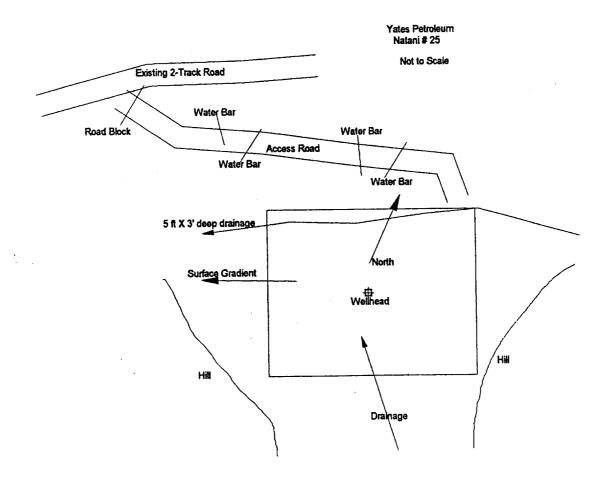
Expires November 30, 2

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No.
				NM-100282
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE - Other Instructions on reverse side				7. If Unit or CA/Agreement, Name and/or No.
I. Type of Well				g Wall Name of N
Oil Well Gas Well Other				8. Well Name and No. NATANI #25
2. Name of Operator YATES PETROLEUM (CORPORATION		\ J	9. API Well No.
3a. Address		3b. Phone No. (include	area code)	30-043-20608
105 S.4th St., ARTESIA, NM 88210		505-748-1471		10. Field and Pool, or Exploratory Area
4. Location of Well (Foolage, Sec., T., R., M., or Survey Description)				RUSTY CHACRA
850' FSL, 1850' 1 SECTION !* # T-21	IT "O")		11. County or Parish, State SANDOVAL, NEW MEXICO	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, RI				· · · · · · · · · · · · · · · · · · ·
	PROPRIATE BOX(ES) I		···	EI OKI, OK OTHER DATA
TYPE OF SUBMISSION TYPE OF ACTION				
	☐ Acidize	☐ Deepen	Production (Start	_
Notice of Intent	Alter Casing	Fracture Treat	Reclamation	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back	☐ Temporarily Aba ☐ Water Disposal	
				ny proposed work and approximate duration thereof.
testing has been completed. Findetermined that the site is ready YATES PETROLEUM REQUIREMENTS ON	inal Abandonment Notices shall for final inspection.) CORPORATION HA THE ABOVE WELL CD SEED MIXTURE	se filed only after all require S COMPLETED A LOCATION V	aments, including recta ALL STATE A NAS RECLAII	in a new interval, a Form 3160-4 shall be filed once mation, have been completed, and the operator has and FEDERAL PLUGGING MED AND WAS SEEDED ED IS A SCHEMATIC AFMSS
				Geol Surf Appwl And
14. I hereby certify that the foregoi	ng is true and correct	•		· ·
Name (Printed/Typed) NATHAN E. CRAWE	FORD	Title P	&A SUPERVI	SOR
Signature Signature	1/1		ULY 25, 20	
		FOR FEDERAL OR ST	ATE OFFICE USE	<u> </u>
Approved by atricio 17	1 Klesden	Lands and	Mineral Resour	1003 Date 7-17-02
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	e attached. Approval of this not val or equitable title to those rig	hta ia the aubiant lanca l	fice	•
Title 18 U.S.C. Section 1001 and T States any false, fictitious or fraudu	Fitle 43 U.S.C. Section 1212, mallent statements or representations	ke it a crime for any person k s as to any matter within its ju	cnowingly and willfully	to make to any department or agency of the United

Yates Petroleum Natani # 25 850' FSL & 1850' FEL Section 18, Township 21 North, Range 5 West Sandoval County, NM

API # 30-043-20608

On July 9, 2001 the Yates Petroleum, Natani # 25 location and access road were disced and re-seeded by Biosphere Environmental Sciences & Technologies, LLC (B.E.S.T.). Four water bars were placed on the access road to limit erosion. Placement of the water bars is noted in the location and access road diagram below. Lucas Vargo from the Albuquerque District BLM was available and on location throughout the process to witness the re-seeding and placement of water bars. The access road was closed at the entrance located on an established 2-track road.



P&A OPERATION CEMENT SERVICE REPORT

WELL NAME: NATANI #25

TOTAL PLUGS SET: 4

DATE STARTED: 03-26-01

TOTAL SACKS USED: 84 SX

DATE COMPLETED: 03-29-01

BLM WITNESS: A. YEPA OPERATOR WITNESS: N/A

INSTALLED ACCESS ROAD AND CULVERT, TESTED RIG ANCHORS, AND PREPAIRED PIT. MOL AND RU RIG AND PLUGGING EQUIPMENT. BLED WELL AND TRIED TO KILL WITH WATER WITH NO SUCCESS. BLM APPROVED CHANGE IN PROCEDURE.

PLUG #1 (CHACRA, 1465' – 1659'), MIXED 16 SX CL. B CEMENT PLUG DOWN CASING AND DISPLACED TO TOP PERFORATIONS, WOC AND CHECK FOR FLOW. WELL NOT DEAD. MIXED 24 SX CL. B CEMENT PLUG DOWN CSG AND DISPLACED TO 1450', WOC AND CHECKED FOR FLOW. WELL KILLED.

POH AND STRAPPED OUT WITH 1589.07' OF 2 3/8" TBG. LOADED CASING WITH WATER AND PRESSURE TESTED TO 500 PSI AND HELD GOOD FOR 10 MINUTES. RIH AND TAGGED TOC AT 1465'. PUH TO 750'.

PLUG #2 (OJO ALAMO, 550' - 750'), BALANCED 16 SX CL. B CEMENT PLUG INSIDE CASING, PUH TO 150'.

PLUG #3 (SURFACE, 0' – 150'), MIXED 12 SX CL B CEMENT TO CIRCULATE CEMENT TO SURFACE. POH. RD FLOOR AND DUG CELLAR. CUT OFF WELLHEAD AND TOPPED OFF CASINGS WITH 16 SX CL. B CEMENT. RD RIG AND MOL.

WILL SCHEDULE PIT TO BE EMPTIED AND BACK FILLED AND REMOVE THE CULVERT ON 03-29-01. THE REMAINING OF THE RECLAIMATION WILL BE COMPLETED IN JULY OF 2001.

NEC

NATHAN E. CRAWFORD. P&A SUPERVISOR