DEFACEMENT OF THE INTERIOR CECLOSCOPE FURVEY

The Control of the Co	Navajo Indian Allotted
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drift or to deepen or plug back to reservoir, Use Form 9-331-C for such proposals.)	t
	8. FARM OR LEASE NAME Natani
1. oil gas	9. WELL NO.
2. NAME OF OPERATOR	#14
Northwest Exploration Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 90, Farmington, N.M. 87401	Undesignated Rusty Chacra 11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	—
below.)	Sec 2, T21N, R6W
AT SURFACE: 850 FSL & 850 FEL AT TOP PROD. INTERVAL: 850 FSL & 850 FEL	12. COUNTY OR PARISH 13. STATE Sandoval N.M.
AT TOTAL DEPTH: 850 FSL & 850 FEL	14. AP! NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-043-20609
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 6969' KB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0903 KB
TEST WATER SHUT-OFF	
FRACTURE TREAT SHOOT OR ACIDIZE	FORNET
REPAIR WELL	(NOTE: Report recults of multiple completion or zone
PULL OR ALTER CASING	AUG D the Grant Form \$4330.)
CHANGE ZONES	8, 050 10, 39_3,107
ABANDON*	ex Charles (Charles)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 8-8-82 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg & cleaned out to 1865'.	
Tested csg to $3000\#$ - OK. Spotted 250 gal 7-1/2% HCl. Blue	
Jet ran GR/CCl and perf'ed 13 holes from 1613' to 1710'. Howco	
est rate of 30 BPM at 1900# w/ 2% KCl wtr. Howco frac'ed w/ 5000	
gal pad followed w/ 40,000# of 20/40 sand at 1-2 ppg. All frac fluid was 70 Quality N ₂ Foam w/ 2% KCl. MIR 30 BPM; AIR 30 BPM;	
MTP 1600#, ATP 1550#. LISIP 890#. Job done at 1700 hrs 8-8-82.	
Total wtr 11,630 gal, 213,000 SCF N ₂ .	
8-9-82 Flowing well back after frac. 8-10-82 Ran 53 jts of 2-3/8", 4.7#, J-55, tbg & landed at 1639' KB.	
Gauged well up tbg at 650 MCF/D. We	
SI AFTER FRAC.	
Subsurface Safety Vaive: Manu. and Type	Set @ Ft.
18. Thereby certify that the foregoing is true and correct	
	erk DATE August 20, 1982
(This space for Federal or State office use)	
APPROVED BY TITLE CONDITIONS OF APPROVAL IF ANY	DATE
CONDITIONS OF APPROVAL, IF ANY	
\mathfrak{F}	AGCEPTED FOR NECORD
djb/2	FOO 25 45 4
*See Instructions on Reverse	AUG 27 1882

NMOCC

FARAMBO CONTRACTOR

6 IF INDIAN, AND THE OR THIBE NAME