

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well  
2. NAME OF OPERATOR  
Northwest Exploration Company  
3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401  
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 850 FSL & 850 FEL  
AT TOP PROD. INTERVAL: 850 FSL & 850 FEL  
AT TOTAL DEPTH: 850 FSL & 850 FEL  
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:  
TEST WATER SHUT-OFF ☐ ☐  
FRACTURE TREAT ☐ ☐  
SHOOT OR ACIDIZE ☐ ☐  
REPAIR WELL ☐ ☐  
PULL OR ALTER CASING ☐ ☐  
MULTIPLE COMPLETE ☐ ☐  
CHANGE ZONES ☐ ☐  
ABANDON\* ☐ ☐  
(other) Spud & 4-1/2" Csg set

5. LEASE  
N00-C-14-20-5756  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
8. FARM OR LEASE NAME  
Natani  
9. WELL NO.  
#14  
10. FIELD OR WILDCAT NAME  
Rusty Chacra  
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
P Sec 2, T21N, R6W  
12. COUNTY OR PARISH  
Sandoval  
13. STATE  
N.M.  
14. API NO.  
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6969' KB

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

JUN 22 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-11-82 MOL & RU. Spudded 12-1/4" surface hole at 1900 hrs 6-11-82. Ran 2 jts 8-5/8", 24#, K-55, ST&C & set at 95' KB. Woodco cmt'ed w/ 75 sx (89 cu.ft) Cl "B" w/ 3% CaCl<sub>2</sub> & 1/4# Flocele/sx. Cmt down at 2330 hrs 6-11-82. Circ out 3.5 bbls good cmt.  
6-12-82 to 6-13-82 WOC. & Drlg ahead  
6-14-82 Reached TD of 1945'. Gearhart ran IES/SP & CNL/FDC/GR logs. Ran 46 jts of 4-1/2#, 10.5#, K-55, ST&C & set at 1934' KB. Float at 1892' KB. Dowell cmt'ed w/ 180 sx (439 cu.ft) of Cl "B" 65/35 poz w/ 12% Gel & 12.5# gils/sx. Tailed w/ 100 sx (198 cu.ft) of Cl "B" w/ 6% gel & 12.5# gils/sx.  
6-15-82 Plug displaced w/ 30 bbls & down at 0100 hrs 6-15-82. Circ out 60 bbls cmt. Rig released at 0500 hrs 6-15-82.

NOW WAITING ON COMPLETION.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE June 17, 1982  
Donna J. Brace (This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

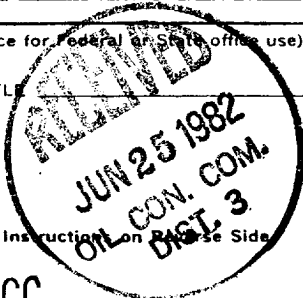
DATE ACCEPTED FOR RECORD

B

djb/ 1

\*See Instructions on Reverse Side

NMOCC



JUN 20 1982

FARMINGTON DISTRICT

BY Smh