NO. OF COMIES REC	EIVED	;	
DISTRIBUTION		Ī	1
SANTA FE		i	
FILE		Ī	
U.S.G.S.		!	
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
2222471011 051			1

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

LAND OFFICE			
TRANSPORTER OIL	4		
OPERATOR GAS			Commence of the second
PRORATION OFFICE			
Northwest Explora	tion Company		(00 P)
Address	·	1	62 []
P.U. BOX 9U, Farm Reason(s) for tiling (Check proper box	nington, N.M. 87401	Other (Please explain)	3 2 co
lew Wall	Change in Transporter of:		
Recompletion	OII Dry Gas		(w & &)
Change in Ownership	Casinghead Gas Conden:	sate	<u> </u>
change of ownership give name ad address of previous owner			
ESCRIPTION OF WELL AND	LEASE	•	
_{Lease Name} Natani	Wen No. Fool Name, Including Fo		Lease No. derator Fee Indian NOO+C-14-20-
Location			
Unit Letter C : 850	Feet From The North Line	and <u>1850</u> Feet Fro	om The West
Line of Section 3 To	wnship 21N Range	6W , NMPM, Sai	ndoval County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS		proved copy of this form is to be sent)
		·	,
Name of Authorized Transporter of Ca El Paso Natural (Address (Give address to which ap P.O. Box 289, Farming)	proved copy of this form is to be sent) ton. N.M. 87401
El Paso Natural (Unit Sec. Twp. Rge.	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.			
	ith that from any other lease or pool, (give commingling order number:	
COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty
Designate Type of Completi		Total Contr	P.B.T.D.
Date Spudded 6-15-82	Date Compl. Ready to Prod. 8-14-82	Total Depth	1860'
De 15-62 Devations (DF, RKB, RT, GR, etc.)		Top CII/Gas Foy	Tubing Depth
6938' KB.	Chacra	1600'	1636'
Perforations 1600' - 1707'			Depth Casing Shoe
1000 - 1707	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	8-5/8"	95' KB	89 Cu.ft
6-3/4"	4-1/2"	1886' KB	366 cu.ft & 198 cu.ft
	2-3/8"	1636'	
TEST DATA AND REQUEST F			oil and must be equal to or exceed top ailor
OIL WELL Oate First New Oil Run To Tanks	Date of Test	producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbis.	Water - Bble.	Gds - MOF
		·	
740 WEST T+ D-+	o 0 15-92		
GAS WELL Test Dat Actual Prod. Test-MCF/D	E 9-15-82 Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
AOF 1437 MCF/D) 193 MC	5 3 hrs	-	
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 376 psig	Gaeing Pressure (Shut-1x) 376 psig	2" X .750"
		·	
CERTIFICATE OF COMPLIAN	10±	10-18-82 NCT	VATION COMMISSION
hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	, 13
commission have been complied	with and that the information given e best of my knowledge and belief.	BY Original Signed by FRA	
·			DR DISTRICT 第 3
lacksquare	α		in compliance with RULE 1104.
Nama 1	BANCO -	Trable is a request for a	linwable for a newly drilled or deepen
Donna J. Bracesia	nature)	well, this form must be accome tests taken on the well in a	mpanied by a tabulation of the deviation
Production C		All sections of this form	must be filled out completely for allo-
•	itle)	able on new and recompleted	i wells. I. II. III, and VI for changes of owne
October 1, 1982	(ate)	well name or number, or trans	porter, or other such change of condition
, 2	•	11 C.104	muse he diend for mach mont in multip