SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved.

Budget	Bureau	No.	42-R1	425
3000	43-	9	06	//

	ED STATES OF THE INTERIO	reverse side)	30 043 - 306/ 5. LEASE DESIGNATION AND SERIAL NO.
GEOLOG	SICAL SURVEY		USA NM 34582
PLICATION FOR PERMIT TO	O DRILL, DEEPEN,	OR PLUG BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
DRILL X	DEEPEN	PLUG BACK [7. UNIT AGREEMENT NAME

APPLICATION FOR PERMIT TO DRILL,	DEEPEN, OR PLUG B	ACK	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
DRILL X DEEPEN	☐ PLUG BAC	K 🗌	7. UNIT AGREEMENT NA	ME
b. Type of Well OIL GAS WELL X OTHER	SINGLE X MULTIPI	LE 🗌	8. FARM OR LEASE NAM	<u>E</u>
Northwest Exploration Company			Natani 9. WELL NO.	
P.O. Box 90, Farmington, N.M. 87401	RECEIVED)	#16	R WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance was At surface 1070 FNL & 830 FEL (NE NE)	th any State requirements.		Undesignated 11. sec., t., R., M., OR B	
At proposed prod. zone Same	U.S. GEOLOGICAL SURVE FARMINGTON, N. M.	Y	Sec 10, T21N,	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POS	ST OFFICE*		12. COUNTY OR PARISH	13. STATE
Location is 14 miles South of Counsel	lors, N.M.		Sandoval	N.M.
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any)	16. No. of acres in lease		OF ACRES ASSIGNED HIS WELL	60
18. DISTANCE FROM PROPOSED LOCATION* TO NUMBER WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	19. PROPOSED DEPTH		RY OR CABLE TOOLS Otary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)			22. APPROX. DATE WOR	K WILL START*

6898' GR June 1982 23.PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0#	100'	83 cu.ft
7-7/8"	4-1/2"	10.5#	1805'	700 cu.ft

Selectively perforate and stimulate the Chacra formation. Completion plans will be determined at Total Depth.

A BOP will be installed after the surface casing is set and cemented. All subsequent work will be conducted through the BOP's.

The Northeast quarter of Section 10 is dedicated to this well.

Gas is dedicated.

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive ane and proposal is to deepen or plug back, give data on present productive and and proposal is to deepen or plug back, give data on present productive and and proposal is to deepen or plug back, give data on present productive and and proposal is to deepen or plug back, give data on present productive and and proposal is to deepen or plug back, give data on present productive and and proposal is to deepen or plug back, give data on present productive and and proposal is to deepen or plug back, give data on present productive and and proposal is to deepen or plug back, give data on present productive and grant proposal is to deepen or plug back, give data on present productive and grant proposal is to deepen or plug back, give data on present productive and grant proposal is to deepen or plug back, give data on present productive and grant proposal is to deepen or plug back. nductive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true preventer program, if any.

SIGNED Paul C. Thompson	TITLEDrilling Engineer	DATEJan_25, 1982
(This space for Federal or State office use)		

PCT:djb

*See Instructions On Reverse Side

APAROVED AS AMENDED

DISTRICT ENGINEER

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

(L CONSERVATION DIVISIO P. O. BOX 2088

Form C-102 Revised 10-1-78

SANTA FE, NEW MEXICO 87501

		All distances	must be from	the outer hour	darles d	the Section	·	·	· · · · · · · · · · · · · · · · · · ·
"(thwest	Exploration	Company) Le	USA NM	34582			Well I	Natani#16
Init Letter	Section	21 North	`	6 Wes	+	Sano	doval		
ciual Fastage Loci	ution of Well:	th	line and	9	330	t from the E	east.	line	
1070	Producing For		Po Po		<u> </u>			Dedicated Ac	teade:
6898'	Chacra			ndesignat		Chac		160	Acres
1. Outline the	e acreage dedicat	ted to the sul	bject well	by colored	pencil o	r hachure	marks on th	e plat belo	
interest an	•	•					70-		16
3. If more that dated by co	n one lease of di ommunitization, u	fferent owner, nitization, for	ship is ded ce-pooling.	icated to the etc?	e well,	have the	interests of	all owners	heen consoli-
Yes Yes	☐ No If an	swer is "yes;	type of co	onsolidation	·	· · · · · · · · · · · · · · · · · · ·		Property of the second	á
this form if	is "no," list the of necessary.)								
No allowab forced-pool	ing, or otherwise)	or until a non-	standard u	nit, elimina	ting suc	h interes	ts, has been	approved b	y the Division.
	1							CERTIFICA	TION
		. [i				خور داد ودر	information con-
	1			i	010	-			d complete to the
			-	I	0	- 📑			
				1	- ,	- 3	best of m	y knowledge a	na perier.
. ,				- No. 1	b		111	1 The	2005000
28	f l	\		1	8.	30'	None	- 7	
	_ + = = = =	十 一				·	Paul C	Thompson	
	The state of the s	') [ì	•	∄	Position	111011102011	
2 1	2			i		3	1	Engineer	•
				1		3	Company	riid illeet	
7	Marie Comment			i		3	1	t Explora	ution Co
	The same of the sa			ĺ		=	Date	C LAPIOIC	101011 00
	1			: 1		3	1	y 25, 198	32
	.			1 1 1 1					
	. !		•	į			1 hereby	certily that	the well location
	<u> </u>		-	1		1			platted from field
	ì			i					s made by me or
	ŀ	1 8			Sand States				and that the same
	1	[]	RE	CEIVE	السا				the best of my
	i t			1 (1 00	_		1	e and belief.	
	!		_:_ EE	B41821	/ 	 			
				OLOGIČAL SI	JRVEY	ļ .		A HIIO	
	i i		U. S. Go	AINGTON, N.	M.)	Date Survey		\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\
	1 1 1			I I			Heristian on Yor Lan	Productional Survey of Survey	Ingline of the
				1			Ser	210,221	My ares



