UNITED STATES

UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM 34582
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas [V]	Natani
well gas well other	9. WELL NO.
2. NAME OF OPERATOR	#16
Northwest Exploration Company 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME Undesignated Russy Chacra
P.O. Box 90, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec 10, T21N, R6W
AT SURFACE: 1070 FNL & 830 FEL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: 1070 FNL & 830 FEL AT TOTAL DEPTH: 1070 FNL & 830 FFL	Sandoval N.M.
10/0 / 112 4 950 / 122	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	6908' KB
TEST WATER SHUT-OFF \(\bar{\bar{\bar{\bar{\bar{\bar{\bar{\b	
FRACTURE TREAT	
SHOOT OR ACIDIZE	Land Land & M. M. Land Street
REPAIR WELL PULL OR ALTER CASING T	TNOTE: Report results of multiple completion or zone change on Form 9-330.)
MULTIPLE COMPLETE	
CHANGE ZONES	AUG 1 2 1982
ABANDON*	Sounderfalloge supports
(other)	PART OF CHINA
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	e all pertinent details, and give pertinent dates, irectionally drilled, give subsurface locations and it to this work.)*
8-6-82 MOL & RU. PU 3-7/8" bit on 2-3/8" tbg a	nd cleaned out to 1764' Tested
csg to 3000# - OK. Circ hole w/ 2% KCl wt	r & spotted 250 gal 7-1/2% HC1
Ran GR/CC1 and perfed 15 holes from 1502'	to 1584'. Frac'ed w/ 5000% gal
pad followed by 60,000# of 20/40 sand at 1	-2 ppg. All frac fluid was 70
Quality N ₂ Foam w/ 2% KCl. Total wtr 17,6	52 gal, 312,000 SCF N ₂ .
Job done at 1300 hrs 8-6-82	۷
8-7-82 Blowing well	
8-8-82 Ran 49 jts of 2-3/8", 4.7#, J-55 EUE tbg	& landed at 1521' KB. Pumped
out check and gauged well at 372 MCF/D w/ i	med mist SI well at 0600 hrs

SI AFTER FRAC.

Subsurface Safety Valve: Manu. and Type

OPE CON. COM.

_ Set @ _

18. I hereby certify that the foregoing is true and correct

SIGNED ____

ugust 11, 1982

(This space for Federal or State office use

APPROVED BY CONDITIONS OF APPROVAL, IF ANY _ DATE _

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

AUG 1 6 1982

NMOCC