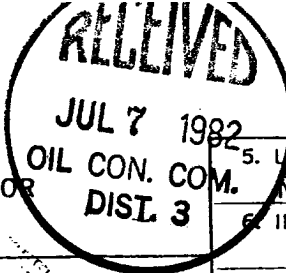


UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Northwest Exploration Company
3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1070 FNL & 830 FEL
AT TOP PROD. INTERVAL: 1070 FNL & 830 FEL
AT TOTAL DEPTH: 1070 FNL & 830 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

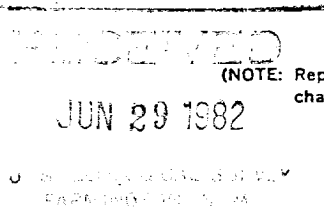
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Spud Operations

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☐
☐



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
NM 34582
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Natani
9. WELL NO.
#16
10. FIELD OR WILDCAT NAME
Undesignated Rusty Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 10, T21N, R6W
12. COUNTY OR PARISH
Sandoval
13. STATE
N.M.
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
6908' KB

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-18-82 MOL & RU. Spud at 1930 hrs. Ran 2 jts 8-5/8", 24#, K-55, ST&C & set at 94' KB. Woodco cmt'ed w/ 75 sx (89 cu.ft) of C1 "B" w/ 3% CaCl₂ & 1/4# Flocele/sx. Plug down at 2400 hrs. Circ out 4 bbls cmt.

6-19-82 to 6-20-82 Drig ahead

6-21-82 Reached TD of 1788'. Gearhart ran IES/SP & FDC/CNL/GR logs. Ran 47 jts of 4-1/2#, 10.5#, K-55, ST&C & set at 1775' (float at 1765'). National cmt'ed w/ 160 sx (390 cu.ft) of C1 "B" w/ 65/35 poz w/ 12% gel & 12-1/2# fine gilsonite/sx. Tailed w/ 100 sx (198 cu.ft) of C1 "B" w/ 6% gel & 12-1/2# fine gilsonite/sx. Displaced plug w/ 28 bbls wtr & down at 1620 hrs. Circ out 16 bbls cmt. Rig released at 2000 hrs 6-21-82
NOW WAITING ON COMPLETION.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE June 23, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL IF ANY: _____

DATE RECEIVED FOR RECORD

B
djb/ i

*See Instructions on Reverse Side

NMOCC

JUL 6 1982

FARMINGTON, N.M.

BY SM