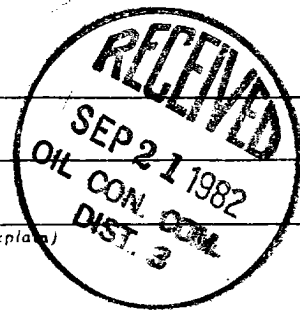


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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-55

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS



Operator Northwest Exploration Company	
Address P.O. Box 90, Farmington, N.M. 87401	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Recompletion <input type="checkbox"/>	
Change in Ownership <input type="checkbox"/>	

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Natani	Well No. #16	Pool Name, including Formation Undesignated Rusty Chacra	Kind of Lease State, XXXXXXXXX NM	Lease No. 34582
Location Unit Letter <u>A</u> : <u>1070</u> Feet From The <u>North</u> Line and <u>830</u> Feet From The <u>East</u> Line of Section <u>10</u> Township <u>21N</u> Range <u>6W</u> , NMPM, <u>Sandoval Co., N.M.</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> NONE	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> El Paso Natural Gas Company	Address (Give address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, N.M. 87401	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 6-18-82	Date Compl. Ready to Prod. 8-8-82	Total Depth 1788' KB		P.B.T.D. 1764' KB				
Elevations (DF, RKB, RT, GR, etc.) 6908' KB	Name of Producing Formation Chacra		Top Oil/Gas Pay 1502'		Tubing Depth 1521'			
Perforations 1502', 1506', 1509', 1512', 1515', 1518', 1521', 1524', 1527', 1534', 1560', 1564', 1577', 1580', 1584'					Depth Casing Shoe 1775' KB			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	8-5/8"		94' KB		89 cu. ft C1 "B" 3% CaCl ₂			
7-7/8"	4-1/2"		1775' KB		390 cu. ft C1 "B" 65/35-60			
	2-3/8"		1521' KB		190 cu. ft C1 "B" 6% gel			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL Test Date 9-1-82

Actual Prod. Test-MCF/D (AOF:1027/MCF/D) 154 MCF	Length of Test 3 hrs	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 410 psig	Casing Pressure (Shut-in) 414 psig	Choke Size 2" X .750"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donna J. Brace
Donna J. Brace (Signature)
Production Clerk

September 14, 1982

(Date)

OIL CONSERVATION COMMISSION

7-2882
APPROVED SEP 28 1982

BY Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Form C-104 must be filed for each pool in multiple