SUBMIT IN TRIPLICATE*

Form approved.

Bud	un a get	Bureau	No.	42-R1	425.
30	<u> </u>	13-	2	060	12

	instructions	on	
re	verse side)		

(May 198)		ED STATES	רבטוסר	Other instruc reverse sid		30-043-20612
	DEPARTMENT					5. LEASE DESIGNATION AND SERIAL NO. NOO-C-14-20-5763
		GICAL SURVEY				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
APPLICATION	y for permit 1	O DRILL, DE	EPEN,	OR PLUG B	<u>ACK</u>	Navajo Indian Allotted
	ILL 🖄	DEEPEN 🗌		PLUG BAC	K 🗆	7. UNIT AGREEMENT NAME
D. TYPE OF WELL	AS OTHER		SINGLE	MULTIPE ZONE	.E [S. FARM OR LEASE NAME
2. NAME OF OPERATOR	ELE CO OTHER	Ŷ.	نۇنىز	REPORT MANAGEMENT CONT.	• .	Natani
	ploration Compa	ny 🛂				9- WELL NO. #6
3. ADDRESS OF OPERATOR	Farmington, N.	M 87401		CENTE		10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (R	eport location clearly and	in accordance with a	iny State 1	equitements.V)	J	Undesignated Chacr
At surface 1520	FNL & 1850 FEL	(SW NE)		FB 1 0 1982		11. SEC., T., R. M., OR BLK. AND SURVEY OR AREA
At proposed prod. zon	Same			SCOLOGICAL SUR	VEY	Sec 13, T21N, R6W
	AND DIRECTION FROM NEAR		FA	RMINGTON, N. M	. [Sandoval N.M.
	13.1 miles Sout			CRES IN LEASE	1 17 NO.	
15. DISTANCE FROM PROP LOCATION TO NEAREN PROPERTY OR LEASE	T	H	G. NO. OF .		TOT	OF ICRES ASSIGNED THIS WELL
(Also to nearest dri 18. DISTANCE FROM PRO	g. unit line, if any)	1520	9. PROPOSE	160 D DEPTH	20. ROT	160 ARY OR CABLE TOOLS
TO NEAREST WELL, I OR APPLIED FOR, ON TH	ORILLING, COMPLETED,			1930		Rotary
21. ELEVATIONS (Show wh						22. APPROX. DATE WORK WILL START*
	7046' GR					June 1982
23.	1	PROPOSED CASING	AND CEN	MENTING PROGRA	\М 	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	r	SETTING DEPTH		QUANTITY OF CEMENT
12-1/4"	8-5/8"	24.0# 10.5#		<u> </u>		83 cu.ft 750 cu.ft
7-7/8"	4-1/2"	10.5#		1930		750 Cu.1 C
Completion p	perforate and solans will be de one installed aft	etermined at er the surfa	Total ce cas	Depth. ing is set a		mented. All
subsequent v	work will be cor	iducted throu	ign the	BOP'S.		
The Northeas	st quarter of Se	ection 13 is	d edica	ted to this	well.	artien
						SILLINED /
Gas is dedi	cated.					FEB 26 1982 OIL CON. COM.
						FEB 26 1900
						LEGON. COM.
						1 11 0157.3
IN ABOVE SPACE DESCRI	BE PROPOSED PROGRAM : If	proposal is to deeper	n or plug b	ack, give data on p	resent pro	eductive zone and proposed new productive
zone. If proposal is to preventer program, if a	, drill or deepen direction	ally, give pertinent (lata on sul	osurface locations a	nd measur	ed and true vertical depths. Give blowout
24.	.,.					
Taul	C. Thomas	SOM TITLE	, Dril	ling Engine	er	DATE 1/23/82
signed / East	l_C. Thompson —				 	
(This space for Fed	deral or State office use)					
PERMIT NO.		· · · · · · · · · · · · · · · · · · ·	АРГІ	ROVAL DATE		
			v			TOPEN/ED
CONDITIONS OF APPRO	OVAL, IF ANY :	TITU	·			APPROVED

PCT:djb

*See Instructions On Reverse Side

DISTRICT ENGINEER

NMOCC

NEW MEXICO OIL CONSERVATION COMMISSION LOCATION & Elevation C-102 WELL LOCATION AND ACREAGE DEDICATION PLAT Plat Effective 1-1-65

Northwest exploration Co. Non-C-14-20-5763 Natani He That term Secrets 13 Township 1520 Township 1			Vit distances under on t	I was		Well tio.
Active Possippe Location to well: 15 20 feet from the North time and 1850 feet from the Cinacra Possipped Location to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation If unewer is "no," list the owners and tract descriptions which have actually been consolidated, (lise reverse side of this form if necessary). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, force-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communication, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communication, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communication, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Communication, or otherwise) or until a non-standard unit, sliminating such interests, has been approved by the Communication, or otherwise) or until a non-standard unit, sliminating such interests, has been approved by the Communication, or otherwise) or until a non-standard unit, sliminating such interests, has been approved by the Communication, or otherwise) or until a non-standard unit, sliminating such interests, has been approved by the Communication, or otherwise) or other						
Store Stor	Unit Letter					
Peosition Producing Formation Peosition TOAL' Producing Formation Understand Charge Understand Charge Understand Charge Charg			 			,
1. Outline the acreage dedicated to the subject well by colored pencil or lacture marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes," type of consolidation					t from the E	
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communication, unitization, force-pooling, ete? Yes No If answer is "yes," type of consolidation	•	Producing For	•		Chacra	160
Yes No If answer is "yes," type of consolidation	2. If more th	an one lease is				
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my howledge and belief. Familian Paul C. Thompson Praision Paul C. Thompson Praision Position Posi	dated by co	ommunitization, v	nitization, force-pooli	ng, etc? I consolidation		
RECEIVED FEB 10 1082 H. S. GEOLOGICAL SURVEY FARMINGTON, N. M. Discording the surveyed A Nov. 81 Itogstates of Protest and Surveyer	this form if No allowab forced-pool	necessary.)le will be assigne	ed to the well until all	interests have been o	consolidated (by comm	nunitization, unitization,
i carachian and and an included and an analysis of the control of		Olis Constitution of the c	RE F	CEIVED B 1 0 1982	I hereby c tained her best of my Paul C Position Drillin Company Northwee Date 1-2: I hereby shown on motes of c under my sis true or knowledge Ente Surveya Manual C Company Shown on the control of t	ertify that the information concein is true and complete to the knowledge and belief. Thompson Thompson Thompson The suppose the sext Exploration Co 2-82 Certify that the well location this plat was plotted from field foctual surveys made by me or supervision, and that the some and correct to the best of my and belief. The suppose the suppose the surveyor the suppose the surveyor the suppose the surveyor the su

