

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Northwest Exploration Company

3. ADDRESS OF OPERATOR
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520 FNL & 1850 FEL
AT TOP PROD. INTERVAL: 1520 FNL & 1850 FEL
AT TOTAL DEPTH: 1520 FNL & 1850 FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
N00-C-14-20-5763

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo Indian Allotted

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Natani

9. WELL NO.
#6

10. FIELD OR WILDCAT NAME
Undesignated Rusty Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec 13, T21N, R6W

12. COUNTY OR PARISH
Sandoval

13. STATE
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
7056' KB

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

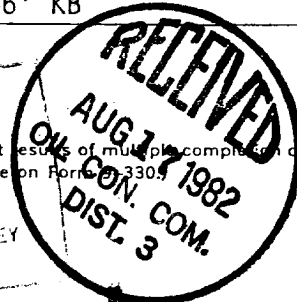
CHANGE ZONES ☐

ABANDON* ☐

(other) Spud & Production Csg

RECEIVED
AUG 12 1982

(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

6-25-82 MOL & RU. Spud at 1100 hrs 6-25-82. Ran 2 jts 8-5/8", 24#, K-55, ST&C & set at 96' KB. Cmt'ed w/ 80 sx (95 cu.ft) of C1 "B" w/ 3% CaCl₂ & 1/4# flocele/sx. Displaced w/ 4 bbls & down at 1345 hrs 6-25-82. Circ 4 bbls cmt. WOC 12 hrs. Pressure tested csg to 600# - OK.

6-26-82 Drlg ahead.

6-27-82 to 6-28-82 Reached TD of 1930' 6-27-82. Gearhart ran IES/SP & CNL/FDC/GR logs. Ran 52 jts of 4-1/2", 10.5#, K-55, ST&C & set at 1926' KB. Cmt'ed w/ 170 sx (415 cu.ft) of C1 "B" 65/35 poz w/ 12% gel & 12-1/2# gils/sx. Tailed w/ 100 sx (198 cu.ft) of C1 "B" w/ 6% gel & 12-1/2# gils/sx. Plug displaced w/ 30 bbls wtr & down at 0045 hrs 6-28-82. Circ 36 bbls cmt. Rig released at 0330 hrs 6-28-82.

NOW WAITING ON COMPLETION

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE July 1, 1982
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

ACCEPTED FOR RECORD

AUG 16 1982

BY Elliott
FARMINGTON DISTRICT

*See Instructions on Reverse Side

NMOCC

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