

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Northwest Exploration Company

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 800 FNL & 1800 FWL  
AT TOP PROD. INTERVAL: 800 FNL & 1800 FWL  
AT TOTAL DEPTH: 800 FNL & 1800 FWL

5. LEASE  
NM 17007

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Natani

9. WELL NO.  
#10

10. FIELD OR WILDCAT NAME  
Undesignated Rusty Chacra

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec 34, T21N, R6W

12. COUNTY OR PARISH  
Sandoval

13. STATE  
N.M.

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6928' KB

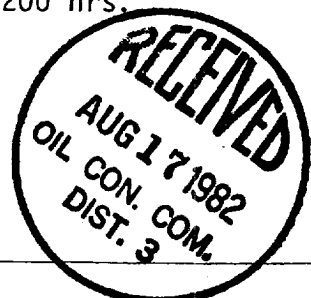
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) Csg Set	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)  
AUG 13 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*  
6-23-82 Drig ahead  
6-24-82 Reached TD of 1788'. Gearhart ran IES/SP & FDC/CNL/GR logs. Ran 47 jts of 4-1/2", 10.5#, K-55, ST&C Pitts seamless & set at 1768' KB. Float at 1753'. Howco cmt'ed w/ 160 sx (389 cu.ft) C1 "B" 65/35 poz w/ 12% gel & 12-1/2# gilesonite/sx. Tailed w/ 100 sx (198 cu.ft) of C1 "B" w/ 6% gel & 12-1/2# gils/sx. Displaced plug w/ 28 bbls & down at 2045 hrs 6-24-82. Circ out 30 bbls cmt. Rig released at 2200 hrs.

NOW WAITING ON COMPLETION



Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Brace TITLE Production Clerk DATE June 25, 1982  
Donna J. Brace

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY.

djb/3  
rd

\*See Instructions on Reverse Side

NMOCC

ACCEPTED FOR RECORD

AUG 16 1982

FARMINGTON DISTRICT