UNITED STATES SUBMIT DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

BMIT IN DUPLICATE •

Form approved. Budget Burcau No. 42-R355,5.

tructions on									
reverse side)	-5.	LEASE	DESIGNATION	AND	SERIAL	NO.			

										NM I/UU/		
WELL CO	MPLETION	I OR	RECO	MPLET	ION	REPORT	A٨	ID LO	G *	6. IF INDIAN,		R TRIBE NAME
1a. TYPE OF WEL		LL	GAS WELL	X	DRY [Other				7. UNIT AGREE	". ' . <i>f</i>	<u> </u>
b. TYPE OF COM	PLETION:					Other				l carr again		
WELL X	OVER DE	EP-	PLUG BACK	DIF	SVR.	Other			*	S. FARM OR LE	ASE NAME	
2. NAME OF OFERAT							-			- Natani		
Northwest		on Co	mpany						-	9. WELL NO.		
3. ADDRESS OF OPE				07400		RECE	$\Xi I X$	/ED		#10		
P.O. Box 9	90, Farmin	gton,	N.M.	87499						10. FIELD AND		
4. LOCATION OF WEI	O FNI & 1	800 <i>- Elea</i> i	riyana in (FWI (N	rccoraanc F/NW)	e with an		4^{remen}	1982	- 1			Chacra
At top prod. Int				-	=141					11. SEC., T., R., OR AREA	M., OK BLOC	K AND SURVEY
At total depth	800 FNL	& 18	300 FWL		1 ,	J. S. GEOLO FARMING	GICA TON	L SURVE	(=	Sec 14	, T21N	, R6W
				14. PI	ERMIT NO.	-	DATE	ISSUED		12. COUNTY OR PARISH	13.	STATE
							4	-	•	Sandoval		N.M
	16. DATE T.D.		77. DAT			o prod.) 18	. ELE	VATIONS (D	F, RKB,	RT, GR, ETC.)*	19. ELEV. C	ASINGHEAD
6-22-82 20. TOTAL BEPTH, MD	6-24-		T.D., MD &	8-5-			3	928 K	The same of			18' GR
17001		7756			HOW M	Single		D LY THE	LEB BY	ROTARY TOOLS		LE TOOLS
1/88'	RVAL(S), OF THIS	COMPL	ETION-TOP	, воттом,	NAME (3	ID AND TV	24 .	CA S				DIRECTIONAL EY MADE
Chacra 14	177' - 1 57	1'					de la	ે, [*] િ.	<u>,</u> 4. §		YES	
6. TYPE ELECTFIC A	ND OTHER LOGS	RUN		·,· · · · · · · · · · · · · · · · ·			3,		- 100 100	f 23	. WAS WEI	L CORED
IES/S	SP FDC/CNI	_/GR	GR/C	CL		1	b.	ا الله	*2.	gr ^{eer} .	NO	
S.			CASI	NG RECO	ORD (Rep	ort all strings	884 i	n well)		·		
CASING SIZE	WEIGHT, LB.	LE SIZE CEMENTING										
8-5/8"	24#					1/4" 94 cu.ft C					4 bbls	
4-1/2"	10.5#	-	1768'	KR	- - -	7/8"				"B" 65/35p		
		-			-		19	8 cu.f	t CI	"B" 6% gel	30 t	bls
9.	<u>-!-</u>	LINER	RECORD		1		<u> </u>	30.		TUBING RECOR		-
SIZE	TOP (MD)		м (мр)	SACKS C	EMENT*	SCREEN (M)	D)	SIZE		DEPTH SET (MD)		R SET (MD)
								2-3/8	311-	1521'	- FACKE	N 321 (310)
									- -			
1. PERFORATION REC						32.	AC	ID, SHOT.	FRACT	TURE, CEMENT S	QUEEZE,	ETC.
1477', 149 1506', 150	11', 1494',	, 149	7', 150	00', 1	503',	DEPTH INT	ERVAI	L (MD)		TOUNT AND KIND O		
1506', 150	19', 1512',	, 151	8', 154	45', 1	559',	1477'-	157	7	Foar	n Frac w/ t	otal fl	uid 13,05
1562', 156	5, 1568	, 15/	1',						gal	wtr 237,00	O SCF o	of No &
Total 17	37" holos								50,0	000# 20/40	<u>sand</u>	
10 Ca 17 3.*	.5/ 110163				ppcr	UCTION						
TE FIRST PRODUCTI	ON PRODU	CTION	METHOD (F	lowing, g		mping—size o	and ti	ype of num	p)	WELL ST	ATUS (Prod	vcina or
8-5-82			Flow				•		• /	shut-in	1)	
ATE OF TEST	HOURS TESTED	СН	OKE SIZE	PROD':		OIL-BBL.		GAS-MC	۴.	WATER—BBL.	Shut	
9-30-82	3 hrs	2"	X .750) •	PERIOD	-		24 MCI	:	_	_	,
OW. TUBINO PRESS.	CASING PRESSUI	E CA1	LCULATED HOUR RATE	ott	BBL,	GAS-3	ICF.		WATER-	BBL. OI	L GRAVITY-A	PI (CORR.)
4 psig	32 psig	-			-	AOF	194	MCFD				
										TEST WITNESSE		
Vented - W	alting on	Pipe	line Co	nnect	ion to	be sol	<u>d</u>			Fred S. H	amrick	
												000
3. I hereby certify to	that the foregoin	g and a	ittached in	ormation	is count	ete and corro	ct ee	dotermin-	1 (CCCEPTED	-UH NEC	บหม
					-a combr	ca and corre	. 43	actermin6	TLOM	an avanable reco	rus	

*(See Instructions and Spaces for Additional Data on Reverse Side)

FARMINGTO: BY

TITLE Drilling Engineer