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HO. OF COPIES REC	EIVEO :			1	
DISTRIBUTION		1	NEW MEXICO OIL CONSERVATION COMMISSION		
SANTA FE			REQUEST FOR ALLOWABLE	For Sur	
FILE			DIA DE DIA DEL		
U.S.G.S.			AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE			ADMINISTRATION TO TRANSPORT SIE AND HATORAE		
TRANSPORTER	OIL			- 130 -	
	GAS				
OPERATOR				. pr. 25 7	
PRORATION OFFICE				South Control of the Control	
Operator					
Northwest	Exploi	ration	Company		
Address				DCT 1	
P.O. Box 9	O. Fai	rminat	con, N.M. 87499	l ou co	
Reason(s) for filing	(Check p	roper box)	) Uther (Please explain)	AOIF CO	
New Well	X		Change in Transporter of:	V DI	
Recompletion			OII Dry Gas		
Change in Ownershi	F 🗌		Casinghead Gas Condensate		
If change of owners and address of pres	vious ow	ner	LEASE 84360		
Lease Name			Well No. Pool Name, Including Formation C Kind of Leas	e	
Natani			10 Undesignated Repty Chacra State, XXXX	XXXXX	
Location					
Unit Letter	<u>C</u>	800	Feet From The North Line and 1800 Feet From	The Wes	
Line of Section	14	Tow	waship 21N Range 6W , NMRM, Sand	oval Co.	
DESIGNATION C	F TRA	NSPORT	TER OF OIL AND NATURAL GAS		
Name of Authorized				ved copy of:	

or Dry Gas X

Two.

Date Compl. Ready to Prod.

Name of Producing Formation

8-5/8" 4-1/2"

2-3/8"

Date of Test

Chacra

8-5-82

CASING & TUBING SIZE

Bae.

Gas Well

Workover

1788' KB

DEPTH SET

97' KB 1768' KB

1521' KB

χ

TUBING, CASING, AND CEMENTING RECORD

Top Cil/Gas Pay

1477' KB

Name of Authorized Transporter of Casinghead Gas

El Pasoxilatural Gas Company

Designate Type of Completion -(X)

If well produces oil or liquids, give location of tanks.

Elevations (DF, RKB, RT, GR, etc.)

HOLE SIZE

7-7/8"

TEST DATA AND REQUEST FOR ALLOWABLE

12-1/4"

Date First New Cil Run To Tanks

COMPLETION DATA

Date Spudded 6-22-82

Perforations

OIL WELL

6928' KB

1477'-1571'

rm C-104 persedes Old C-104 and C-110

-6013-20613 4 1982 N COM. ST. 3 Lease No. 17007 ΝM N.M. County his form is to be sent) Acaress (Cive address to which approved copy of this form is to be sent) P.O. Box 289, Farmington, N.M. 87499 If this production is commingled with that from any other lease or pool, give commingling order number: Same Res'v. Diff. Res'v. 1752' 1521' Depth Casing Shoe 1768' KB SACKS CEMENT 94 cu.ft Cl "B" 3% CaCl 2389 cu.ft Cl "B" 65/35 pgz 198 cu.ft Cl "B" 6% gel (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.) Gravity of Condensate Choke Size

Tabing Pressure Casing Pressure Length of Test Water - Bbie. Actual Prod. During Test Otl-Bbls. GAS WELL <u>Test Date 9-30-82</u> Actual Prod. Test-MCF/D Bbls. Condensate/MMCF (AOF 194 MCF/D) 24 MCF 3 hrs
Tubing Pressure (Shut-in) Casing Pressure (Shut-12) Testing Method (pitot, back pr.) Back Pressure 2" X 352 psig 352 psig .750" OIL CONSERVATION COMMISSION CERTIFICATE OF COMPLIANCE 10-19-82 OCT 1 9 1982 APPROVED\_ I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. mna Donna J. Brace All sections of this form must be filled out completely for allowable on new and recomplated wells. Production (Title) Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. October 13, 19 1982 were - my Caine must be stand for each noof in multiply 巫 4.