

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Robert L. Bayless

3. Address and Telephone No.

P.O. Box 168, Farmington, NM 87499 (505) 326-2659

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL & 1800' FWL  
Section 14, T21N, R6W

5. Lease Designation and Serial No.

NM-17007

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Natani #10

9. API Well No.

2004320613

10. Field and Pool, or Exploratory Area

Rusty Chacra

11. County or Parish, State

Sandoval County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Plug and Abandon

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In response to your letter of June 9, 1993, Bayless proposes to plug and abandon this well as per the attached procedure.

**RECEIVED**  
AUG 23 1993

**OIL CON. DIV.**  
**DIST. 3**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

93 AUG -9 AM 11:34  
070 FARMINGTON, NM

RECEIVED  
BLM

14. I hereby certify that the foregoing is true and correct

Signed

Title Petroleum Engineer

Date 8/6/93

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any

Title

Date

**APPROVED**

AUG 16 1993

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**DISTRICT MANAGER**

NMOCD

FORMATION TOPS:

Ojo Alamo	560 ft
Kirtland	798 ft
Fruitland	984 ft
Pictured Cliffs	1061 ft
Chacra	1472 ft

CURRENT STATUS:

CASING:

SURFACE - 8 5/8" 24#/ft @ 97 ft, cemented to surface  
LONGSTRING - 4 1/2" 10.5#/ft @ 1768 ft, cemented to surface

TUBING:

PRODUCTION - 2 3/8" 4.7#/ft @ 1521 ft

PERFORATIONS:

Chacra 1477 - 1571

- =====
1. Move in and rig up service unit.
  2. Nipple down wellhead and nipple up BOP. Trip tubing out of hole. Tally tubing.
  3. Trip in hole with tubing to 1427 ft. Pump cement plug #1, 15 sx (18 ft<sup>3</sup>) of Class B cement into perforations from 1477 to 1571 ft. Trip tubing 10 stands out of hole. Wait on cement.
  4. Pressure test casing to 500 psi. Move tubing to tag cement plug #1 and verify top of plug. Spot 5 barrels of 8.5 #/gal, 40 viscosity mud from 1111 to 1427 ft.
  5. Move tubing to 1111 ft. Spot cement plug #2, 65 sx (76 ft<sup>3</sup>) of Class B cement from 510 to 1111 ft.
  6. Move tubing to 510 ft. Fill casing to surface with 8 barrels of 8.5 #/gal, 40 viscosity mud.
  7. Move tubing to 147 ft. Spot cement plug #3, 10 sx (12 ft<sup>3</sup>) of Class B cement from 47 to 147 ft. Trip tubing out of hole.
  8. Nipple down BOP and wellhead. Cut off all casing 3 ft below ground level. Install dry hole marker in 10 sx (12 ft<sup>3</sup>) surface plug.

9. Rig down and release service unit. Remove all surface equipment from location.
10. Rehabilitate well pad and pit area as per surface management agency requirements.

PLUG SUMMARY:

Plug #1: (Chacra)	1427 - 1571	15 sx	18 ft3
Plug #2: (PC - Ojo Alamo)	510 - 1111	65 sx	76 ft3
Plug #3: (Surface csg shoe)	47 - 147	10 sx	12 ft3
Plug #4: (Surface)		10 sx	12 ft3
		=====	=====
TOTAL		100 sx	118 ft3

IN REPLY REFER TO  
(019)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA  
1235 LA PLATA HIGHWAY  
FARMINGTON, NEW MEXICO 87401

Attachment to Notice of

Re: Permanent Abandonment

Intention to Abandon

Well: 10 Natani

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal Leases."
2. Mark Kelly with the Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907
3. Blowout prevention equipment is required.
4. The following modifications to your plugging program are to be made (when applicable):

1.) Circulate cement from 147' to the surface inside the 7 1/2" casing.