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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

**NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS**

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator
PARKO INC.

Address
P.O. Box 75, Counselor, New Mexico 87018

Reason(s) for filing (Check proper box)

New Well Change in Transporter of:
 Oil Dry Gas
 Recompletion Oil Condensate
 Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner **MERRON OIL & GAS CORPORATION P.O. Box 840 Farmington, N.M. 87499**

II. DESCRIPTION OF WELL AND LEASE

Lease Name CHAPMAN A	Well No. 1	Pool Name, Including Formation LYBROOK GALLUP	Kind of Lease State, Federal or Fee	Lease No. FEE
Location Unit Letter F ; 1790 Feet From The North Line and 1830 Feet From The West				
Line of Section 29 Township 23N Range 6W , NMPM, SANDOVAL NM County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> GIANT REFINING	Address (Give address to which approved copy of this form is to be sent) FARMINGTON, NEW MEXICO
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> PARKO INC.	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 75, COUNSELOR, NEW MEXICO 87018
If well produces oil or liquids, give location of tanks. Unit F Sec. 29 Twp. 23N Rge. 6W	Is gas actually connected? YES When 6-17-91

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<input checked="" type="checkbox"/>								
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

RECEIVED
Gas - MCF
JUN 24 1991

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Quality of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

OIL CON. DIV.
DIST. 3

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roger N. Mc Cown
(Signature)
ROGER N. MC COWN VICE PRESIDENT
(Title)
JUNE 21-1991 (505) 568-4416
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 24 1991, 19____

BY _____

TITLE Barry Shum

This form SUPERSEDES OLD RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.