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	18. I hereby certify that the foregoing is true and correct SIGNED TITLE CLUB TITLE	Day of 04/03/82
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ACCEPTED FOR RECORD
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