

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE\*  
(Other instructions on re-  
verse side)

form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER  
2. NAME OF OPERATOR  
Enexco, Inc.  
3. ADDRESS OF OPERATOR  
800 Bering Dr., Suite 202, Houston, Texas  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
990' F.N.L. 990' F.E.C.

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

JUN 21 1985

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5. LEASE DESIGNATION AND SERIAL NO.  
N.M.A. 17749  
6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
7. UNIT AGREEMENT NAME  
Shirl  
8. FARM OR LEASE NAME  
#1  
9. WELL NO.  
Wildcat  
10. FIELD AND POOL, OR WILDCAT  
Sec. 9, 16N-2W  
11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
12. COUNTY OR PARISH  
Sandayol  
13. STATE  
N. Mex.

14. PERMIT NO.  
15. ELEVATIONS (Show whether DF, RT, GR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
ABANDON\* ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☐  
REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Moved to location, rigged up, run 2 3/8" tbg. to 2700' and filled hole. Mixed cement and pumped it from 2700' to 2600'. Pulled up to 2550' and filled hole with 9.2 mud. Pulled up to 1893' and pumped cement from 1893' to 1793'. Used 9.2 mud to displace all plugs. Pulled up to 1550', mixed and pumped cement from 1520' to 1420'. Pulled up to 1053' and set cement plug from 1053' to 953'. Shut down. Pulled up to 100' and set plug 100' to surface. Installed dry hole marker. Cut well head and dead men 3' under surface. Rigged down and cleaned location.

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JUN 26 1985  
OIL CON. DIV.  
DIST. 2

18. I hereby certify that the foregoing is true and correct

SIGNED *Jack Sanders*

TITLE Manager

DATE 6-12-1985

(This space for Federal or State office use)

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

JUN 24 1985

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC