

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. CENVR ☐ Other ☐

5. LEASE DESIGNATION AND SERIAL NO.

NMA 17749

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Shirl #1

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat *Entrada*

11. SEC. T. R., M., OR BLOCK AND SURVEY OR AREA

9 16N 2W

12. COUNTY OR PARISH

Sandavol

13. STATE

New Mexico

2. NAME OF OPERATOR

Enexco

3. ADDRESS OF OPERATOR

800 Bering Drive, Suite 202, Houston, Texas 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FNL x 990' FEC

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO. DATE ISSUED

BUREAU OF LAND MANAGEMENT
1000 GALLATIN BLVD., SUITE 1000
SALT LAKE CITY, UT 84119

15. DATE SPUNDED

April 2
~~March 15~~ 1982

16. DATE T.D. REACHED

4/15/82

17. DATE COMPL. (Ready to prod.)

P/A

18. ELEVATIONS (OF. RKB, RT, GR, ETC.)*

6245

19. ELEV. CASINGHEAD

6245

20. TOTAL DEPTH, MD & TVD

2760

21. PLUG BACK T.D., MD & TVD

2700

22. IF MULTIPLE COMPL., HOW MANY*

NA

23. INTERVALS DRILLED BY

→

ROTARY TOOLS

O-TD

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

NA

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CDC / CNL DR. IEL

27. WAS WELL CORRED

Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23 lb.	200'	12 1/2'	100 Cu. Ft. CL 5	
5 1/2	155 lb.	2760	6 1/4	130 Cu. Ft. Class A	
				50 Cu. Ft. Class C	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					0		

31. PERFORATION RECORD (Interval, size and number)

NA

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* P/A PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

NMOCC

ACCEPTED FOR RECORD

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

Richard L. Paul

TITLE President

DATE July 18, 1984

FAKINGHILL RESOURCE AREA

SMN

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Scullup Dakota	1003 1470	
				Morrison	1843	
				Toadledo	2598	
				Entravilla	2723	