24.

SUBMIT IN TRIPLICATE®

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1425

	30-04	13	-20	634	
5.	LEASE DESIGNAT	TON	AND OFF		ŀ

UNITED STATES						
DEPARTMENT	OF	THE	INTERIOR	?		

GEOLOGICAL SURVEY Contract 45 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL DEEPEN, OR PLUG BACK Jicarilla 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN PLUG BACK 🗌 h. TYPE OF WELL OIL Single Zone MULTIPLE Zone WELL WELL X \mathbf{x} 8. FARM OR LEASE NAME OTHER 2. NAME OF OPERATOR AXI "E" A Robert L. Bayless 9. WELL NO. 3. ADDRESS OF OPERATOR 5 10, FIELD AND POOL, OR WILDCAT P.O. Box 1541, Farmington, NM 87401 4. LOCATION OF WELL (Report location clearly and in accordance with any Ballard Pic. Cliffs . SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1850' FNL & 1660' FWL FEB 1 6 1982 At proposed prod. zone sec. 20, T23N, R4W 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* U. S. GEOLOGICAL SURVEY 12. COUNTY OR PARISH | 13. STATE FARMINGTON, N. M. Sandoval N.M. 15. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LUASE DISTANCE FROM PROFUSED.
LOCATION TO REARREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drig. unit line, if any) NO. OF ACRES ASSIGNED 2401.58 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OF CABLE TOOLS 2550 Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

7001' GL

22. APPROX. DATE WORK WILL START*

Soon as Permit Approved

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT		
7"	23#	90'	30 sacks circulated to surface		
2-7/8"	6.5#	2550'	150 sacks		
	7"	7" 23#	7" 23# 90'		

Will drill 9" hole to 90' and set 90' of 7", 23#, J-55 used casing with 30 sacks Class "H" cement, circulated to surface. Will drill 6½" hole to 2550 feet and run 2550 feet of 2-7/8", EUE, J-55 used casing and cement with 150 sacks Class "H" cement with 2% D-79 circulated to above Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.

ESTIMATED TOPS

Surface Formation: Clays & Sand

1764': Ojo Alamo 2194': Fruitland

2394': Pic. Cliffs

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any

vener program,		
SIGNED SOUTH TON	Operator Operator	DATE Feb. 12, 1982
(This space for Federal or State office use)		
PERMIT NO.	APPROVAL DATE	APPROVED
		45 AMENDED
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		
7		APR 02 3982
		Mint
		JAMES F. SIMIL
V		DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 Revised 10-1-78

All distances must be from the outer boundaries of the Section.							
Operator			Lease		- <u>-</u>		Well No.
R. L. BAYLESS	· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	AXI LE	Apache	//		5
Unit Letter Secti		Township	Range	1	ounty		
F	20	23N	TtM.		Sando	val	•
Actual Footage Location o			_ * *				
			ne and 1660	feet fr	om the	West	line
Ground Level Elev.	Producing For		Pool				Dedicated Acreages
7001	Picture	CILITS	Bal	lard Pic.	Cliffs		160
1. Outline the acr	eage dedica	ted to the subje	ect well by color	ed nencil or h	achure i	marke on th	
2. If more than or interest and roy	 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 						
dated by commu	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of						
No allowable wi	ll be assigne	d to the well un	til all interests h	ave been con	solidate	d (by com	nunitization, unitization, approved by the Commis-
	1	T	1				CERTIFICATION
	1850'		RECEIV	/FD	Comments of	tained her	ertify that the information con- ein is true and complete to the knowledge and belief.
			1,			Name	1 of sky
 		t-t	FEB +114	19 92— — †	- –//		L. Bayless
		1 1	U. S. GEOLOGICA	AL SURVEY	11	Position	
1660'	, Ť		FARMINGTON			Owner	
	•	\			1 [Company	
		. 54	.		*	Robert I	. Bayless
	Se	c. 3	!			Date	
l		34.	Į.		- 11	Feb. 12,	1982
			20	PRS CON CONDIST. 3	-/	I hereby of shown on to notes of a under my s is true an knowledge Date Surveyed	certify that the well location his plat was plotted from field ctual surveys made by me or upervision, and that the same d correct to the best of my and belief.
			i i i	- P F		Fred B	Kerr Jr.

