Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

Santa Fe, New Mexico 87504-2088

1000 Rio Brazos Rd., Aziec, NM 8/410					BLE AND A						
L <u> </u>	<u> </u>	OTRA	NSP	ORT OIL	AND NAT	FURAL GA		IPI No.			
Operator							WELL	uri ivu.			
PetroCorp Incorr	orated_				·						
16800 Greenspoint	Park Dr	ive #	300 1	North	Housto	m, TX	77060-2	391			
Reason(s) for Filing (Check proper box)	TUIK DI.	***		10101		s (Please explo					
New Well	1	Change in	Transpo	rter of:	C	N	01	0 . 1			
Recompletion	Oil		Dry Ga	, <u>L</u>		ompany Na				. 1	
Change in Operator	Cusinghead	Gas 🗌	Conden	अध्य	P€	etroCorp	to Petr	oCorp I	ncorpora	ited	
If change of operator give name and address of previous operator											
•	ANDIRA	CE	-	•							
II. DESCRIPTION OF WELL Lease Name		Well No. Pool Name, Including				ng Formation Kind of			Lease Lease No.		
Indian Bend A	1							ederal or Fee JIC358			
Location			·			·					
Unit LetterC	. 79	0	Feet Fr	om The	Line	and 18=	20_ Fo	et From The _	W_{-}	Line	
				0.7.7						_	
Section 5 Townshi	ip 22	N	Range	2W	, NA	ирм,	Sandoval			County	
III. DESIGNATION OF TRAN	NCDUDLE!	ያ ለድ ለነ	IT AN'	D NATTI	DAT. GAS						
Name of Authorized Transporter of Oil		or Conden		D NAIO		e address to wh	tich approved	copy of this fo	orm is to be se	eni)	
				<u></u> J	,		••				
Name of Authorized Transporter of Casin	ighead Gas	d Gas (XX) or Dry Gas				e address to wh	rich approved	copy of this form is to be sent)			
El Paso Natural Gas						ox 1492	El Paso	· · · · · · · · · · · · · · · · · · ·			
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actually	y connected?	When	7			
give location of tanks.			بببا	ــــــــــــــــــــــــــــــــــــــ	1						
If this production is commingled with that	from any other	er lease of	pool, giv	e comming	ing order numb	er					
IV. COMPLETION DATA	 	louve		D 371.31	3137.0	We drawn	Beere	In. Dusk	Come Barly	Diff Ras'v	
Designate Type of Completion	- (X)	Oil Well	. [(Gas Well X	New Well	Workover	Deepen	l Ling Back	Same Res'v	Dill Kos v	
Date Spudded	Date Compl	i. Ready to	Prod.		Total Depth	L	L	P.B.T.D.	L		
Dan Spason											
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Foriorations								Depth Casin	ig Shoe		
			0.00	NO AND	CC) (C) (T)	VC DECON	F>	<u> </u>			
	,	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLE SIZE	CAS	SING & IL	JRING :	5125		DEP IN SET		•	SAUKS OLIV	1.141	
								 			
				······································							
								T:			
V. TEST DATA AND REQUE	ST FOR A	LLOW	ABLE		· · · · · · · · · · · · · · · · · · ·					2.8 BF C	
OIL WELL (Test must be after	recovery of tol	tal volume	of load	oil and must	be equal to or	exceed top all	owable for thi	s destribut be	for fall 24 has	uss F	
Date First New Oil Run To Tank	Date of Tes	Date of Test				ethod (Flow, p	wnp, gas lýt, i	101 - 101 -			
					Casing Presid			U &	OVI 6	1992	
Length of Test	Tubing Pres	sure		* * * * * * * * * * * * * * * * * * * *	Casing riese	3		CHOIC SIAP	.012 0		
Actual Prod. During Test	Oil - Bbls.		6	13. 139	Water - Libis			Gas-MCF	. CON	. Div	
			٠.	ي ي د	P ICH				D187.	3	
GAS WELL			O	I CO	N. DIV	9 1					
Actual Prod. Test - MCF/D	Length of T	iest			Des. Couden	<u> 6 9</u>		Gravity of (Condensate		
									The Company was a second		
Testing Method (pitot, back pr.)	Tubing Pressure (Shul-in)				Casing Press	Casing Pressure (Shut-in)					
VL OPERATOR CERTIFIC	CATE OF	COME	PLIAN	NCE							
I hereby certify that the rules and regulations of the Oil Conservation					OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above					DEC 1 6 1992						
is true and complete to the best of my	knowledge an	nd belief.			Date	Approve	ed	O T 0 12	JL		
(1/1/m)							_	~1	1		
Signature	By_	By Bil. Chang									
C. Carol Cook Production Analyst						11 DY					
Printed Name		075	Title		Title					_	
11 -12 -92	/13-	-875 - 2.		NI-							
		i ci	lephone	rao,	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.