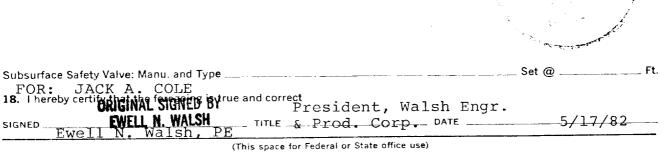
ABANDON* (other)

UNITED STATES	5. LEASE Contr
PARTMENT OF THE INTERIOR	
GEOLOGICAL SURVEY	6. IF INDIA

DEPARTMENT OF THE INTERIOR	Contract No. 358					
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache					
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME					
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME					
1. oil gas	Indian Bend "A"					
1. oil gas well other 2. NAME OF OPERATOR	9. WELL NO. 2					
JACK A. COLE	10. FIELD OR WILDCAT NAME					
3. ADDRESS OF OPERATOR	Ballard Pictured Cliffs					
P.O. Box 191 Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR					
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA Sec. 5-T22N-R2W					
below.) AT SURFACE: 1520'FNL, 1520'FEL	12. COUNTY OR PARISH 13. STATE					
AT TOP PROD. INTERVAL: Same	Sandoval N.M.					
AT TOTAL DEPTH: Same	14. API NO.					
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-043-20636					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7396 GL					
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:						
TEST WATER SHUT-OFF						
PULL OR ALTER CASING	(NOTE: Report results of multiple completion or zone change on Form 9–330.)					
MULTIPLE COMPLETE CHANGE ZONES CHANGE ZONES	M.					

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED FOR FRACTURE TREATMENT



(This space for Federal or State office use)

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

Subsurface Safety Valve: Manu. and Type ... FOR: JACK A. COLE

___ DATE

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAY 21 1982

FARMINGTON DISTRICT

____ TITLE ____

Formation CIIIIS Stage	No	7		_	D	ate_	٦/ ٦	۷/ ۵۷	<u>.</u>	- /
Operator JACK A. COLE			_	Lease	and	Wel	lIndi	an E	Bend	"A"_2
Correlation Log	Type	Blue	Jet		From		2973'	1	°0	2500'
Temporary Bridge Plug	Type	N/A					Set	. At		
Perforations	2886'	-2890' Per	foot	2905' type	-291] Bu	. ' 111 J	et s			
Fad (FOAM)	6,00 & 70	0 % Qual	lity	Foam.	- -			·		water
FOAM	45,0 & 70	00	g	allon Foam	s. A	addi:	ives_	2%	KCL	
Sand	84,0	00								
Flush (FOAM)	2,00			Foam_						
Breakdown	1800	p:	sig						-	
Ave. Treating Pressure	1460	p:	sig							
Max. Treating Pressure	1590	p:	sig							
Ave. Injecton Rate	20.0	B1	PM							
Hydraulic Horsepower	215	H	ΗP				oman _{as} _			
Instantaneous SIP	1350	p	sig					A. T. L. A. C.		
5 Minute SIP	1210	p	sig				2887 A		,	
10 Minute SIP		ps	sig				CON. 3	^/		
l5 Minute SIP	1140	DS	sig		7.4	A CAN STREET				
Ball Drops:		Ba	alls	at			gallon	s		_psig
		Ba	alls	at			gallon	s		inci _psic
		Ba	alls	at			allor	·S		inci _psic inci

Remarks: Ball off with 30 rubber balls in 1000 gallons acid. Balls did not surge off after acid. Knocked off and recovere Walsh engineering appropriation compatible basket.