Please return this copy, indicating approval by NMOCC to:

Walsh Engineering & Production Corp. P. O. Drawer 419 Farmington, New Mexico 87401

SANTA LE	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Rom C-104 Supersedes VId C-104 and C-1 Mactive65
U.S.G.S.  LAND OFFICE  IRA: PORTER GAS	- AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL !	GV2
PROPATION OFFICE		· · ·	
JACK A. COLE			
P. O. Box 191	Farmington, New M	Mexico 87401	
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (l'Iease explain)	
Recompletion Change in Ownership	CII Dry Go Castrighead Gas Conder	<b>H</b>	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND I	Well No. Pool Name, Including F 2 Ballard Pict	cured Cliffs State, Federa	Jicarilla Leose No. Contr. #358
Unit Letter G : 152	Feet From The North Lin		The <u>East</u> Indoval County
DESIGNATION OF TRANSPORT		AS    Address (Give address to which appro	wed copy of this form is to be sent)
Name of Authorized Transporter of Cas EL PASO NATURAL GAS		Address (Give address to which appro	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. G 5 22N 2W	P.O. Box 990, Farmi	
If this production is commingled with COMPLETION DATA			
Designate Type of Completio	n - (X) Oll Well Gas Well X	New Well Workover Deepen	Plug Back   Same Resty.   Diff. Resty.
Date Spudded 4/30/82	Date Compl. Ready to Prod. 5/8/82	Total Depth 3000	Р.В.Т.D. 2965!
Elevations (DF, RKB, RT, GR, etc., 7396 GL	Name of Producing Formation Pictured Cliffs	Top O:1/Gas Pay 2911'	Tubing Depth 2973
Perforations 2886'-2890'	2905'-2911'		Depth Casing Shoe
·	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE 12-1/4"	CASING & TUBING SIZE  8-5/8"	DEPTH SET	SACKS CEMENT 85 sacks
7-7/8"	4-1/2"	2983.30'	150 sacks
	1-1/4"	2899.53	
	OR ALLOWABLE (Test must be a)		and must be equal to or exceed top allow
OII. WEI.L. Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, etc.)
Length of Test	Tubing Pressure	Cosing Pressure	Chax Silv
Actual Fred. During Test	CH-Bbl.	Water + Bble.	GH-MCF MAY 2.3 1982
			OIL CON. COM.
GAS WELL Actual Prod. Tost-MCF/D	Length of Test	Bbla. Condensate/MMCF	Gravitise! Condensate
3/4-2127; CAOF-6315	3 hrs.	-0-	-0
Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure (shut-in) 720	Casing Pressure (Shut-in) 720	Choke Size 3/4
CERTIFICATE OF COMPLIANC		OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original Signed by CHARLES GHOLSON	
FOR: JACK A COLE ORIGINAL SIGNED BY		TITLE DEPUTY- GIL & GAS INSPECTOR, DIST. #3	
Ewell N. Walsh, PE (Signature) President Walsh Engineering & Prod. Corp.  (Title)		This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or despendituell, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.	
5/27/82 (Date	(*)	Fill out only Sections I, I well name or number, or transpor	II. III. and VI for changes of owner, ter, or other such change of condition at be filed for each pool in multiply