CONDITIONS OF APPROVAL, IF ANY :

PCT:djb

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side) UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

30-043-2064	11
5. LEASE DESIGNATION AND SERIAL NO	0.
NM 1652 8-, NM 27163, I	ш.
Mil 1,0340 , Mil 2/103, 1	ויואן :
	950

MAY 1 = 1982

JAMES F. Com-DISTRICT ENGINEER

						- /F 3 8 /	
APPLICATION	6. IS INDIAN, ALLOTTEE OR TRIBE NASZES 300						
DRILL TYPE OF WORK DEEPEN DEEPEN PLUG BACK						7. UNIT AGREEMENT NAME	
b. TYPE OF WELL		DECICIO					
	S OTHER			NGLE X MULTIPI	LE	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR			i			N a tani _	
Northwest Exp	loration Compan	У				9. WEB NO.	
3. ADDRESS OF OPERATOR						#20	
P.O. Box 90,	Farmington, New	Mexico 8/	401	RECEIV	FD	10. FIELD AND POOL, OR WILDCAT	
	eport location clearly and		h any S			Undesignated Rusty Chac	
	FNL & 970 FEL	(SE NE)	ı	MAR 1 19	382	AND SURVEY OR AREA	
At proposed prod. zon	ኔታ ./105 Same		l	_		Sec 34, T22N, R6W	
A DISTINCE IN MILES A	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFICE	U. S. GEOLOGICAL FARMINGTON, N	SURVEY	12. COUNTY OR PARISH 13. STATE	
	1 miles South o				V. IVI.	Sandoval N.M.	
15. DISTANCE FROM PROPU	SED*			. OF ACRES IN LEASE		OF ACRES ASSIGNED THIS WEEL	
LOCATION TO NEAREST PROPERTY OR LEASE L	INE, FT.	70'		320	101	161 🚂	
(Also to nearest drig 18. DISTANCE FROM PROP	OSED LOCATION*		19. PR	OPOSED DEPTH	20. ROTA	TARY OR CABLE TOOLS	
TO NEAREST WELL, DI OR APPLIED FOR, ON THI	RHLLING, COMPLETED, IS LEASE, FT.			2100'	İ	Rotary	
21. ELEVATIONS (Show whe						22. APPROX. DATE WORK WILL START*	
7012' 6	GR .					June 1982	
23.	P	ROPOSED CASI	NG ANI	CEMENTING PROGRA	М		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	оот	SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24.0#	!	100'		83 cu.ft	
7-7/8"	4-1/2"	10.5#		2100'		815 cu.ft	
Completion pl A BOP will be work will be The Northeast Gas is dedica Please note is in a lega	conducted throust quarter of Sec ated that this is a l location. Se	cermined at er the surf ugh the BOP ction 34 is larger than e footages	Tota face ()'s. ded n nor	al Depth. casing is set a icated to this mal section so n on Surveyors	well. the lo Plat.	nented. All subsequent ocation of the well N.+ Large enough	
zone. If proposal is to preventer program, if an 24.	drill or deepen directions	dly, give pertinen	t data o	plug back, give data on pon subsurface locations as	nd measur	oductive zone and proposed new productive and true vertical depths. Give blowout DATE Jan 29, 1982	
(This space for Fede	ral or State office use)						
PERMIT NO.				TOR VAL DATE		APPROVID	
APPROVED BY				148 5		A MATE A 1 4	

NMOCC

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

All distances must be from the cuter houndaries of the Section.

Operator	·		Lease		Well No.
NORTHWIST Exploration Company			NATANI -	Ta .	20
Unit Letter Section	. 1	Township 22N	Range 6W	County Sandoval	
H Actual Footage Location of	Well:	ZZN		·	
		rth line and	1105 fee	et from the East	line
	roducing Form		Pool		Dedicated Acreage:
7008		Chacra	Undaring and Rus	ty Chacra	/161.4 6 Acres
1. Outline the acres	ige dedicate	ed to the subject w	ell by colored pencil o	or hachure marks on the	plat below.
				•	
		dedicated to the wel	l, outline each and ide	entify the ownership the	ereof (both as to working
interest and roya	lty)		. " .		
3 If more than one	lease of dif	fferent ownership is	dedicated to the well,	have the interests of	all owners been consoli-
dated by communi	tization, un	nitization, force-pool	ing. etc?		
					•
Yes X N	o If ans	swer is "yes," type	ot consolidation		
If answer is 44no	" list the a	wners and tract des	crintions which have a	ctually been consolida	ted. (Use reverse side of
this form if neces		·			
No allowable will	be assigne	d to the well until al	l interests have been	consolidated (by comm	nunitization, unitization,
forced-pooling, or	otherwise)	or until a non-standa	rd unit, eliminating su	ch interests, has been	approved by the Commis-
sion.				-	·
T i		<u> </u>			CERTIFICATION
1				I hereby c	ertify that the information con
. 1			1	tained her	ein is true and complete to the
. !			1-	best of my	knowledge and belief.
			180	Haul	[Thompay
			2	Name	Thermoder
		= = -		Paul C.	Inompson
!				I hereby contained here	Engineer
1			;	Company	
	C -		i ⊚ -	Northwes	t Exploration Compar
	Se	ec.		Date Manab 26	1002
. 1			! }		, 1982
		<u>\</u>	mmonomic (monomic minim		
			l		certify that the well location
		21.	1		this plat was plotted from field
	_	34	1		actual surveys made by me or
	The same of the sa	14	l l		supervision, and that the same
1331	the Sta	ے ا	- FOUNT	D Is true a	nd correct to the best of my
1 12 1			REP.	knowledge	and belief.
F1631-01	- - € m - j-		MY I = 1/2:		
102 7	38 I		mp	Date Survey	Pri
1 13	5 8 1		U. S ARMINGTON, N	March	20170
	The State of		FARIMING	Registered	holoestobat Eugh
	C. Branch		1	and/or!/m9	Serveyor of E
			i	Sefed	HAXAH TELL
·		*		Fred Centiticate	B. Kerr wr.
The contract of the contract o			Carrier Annual Control of the Contro	3050	8 100
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