SUBMIT IN TRIPLICATE* (Other instructions on

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR

	GEOLO	GICAL SURV	ΕY				Contract #39	93:;	
APPLICATION	N FOR PERMIT	TO DRILL, I	DEEP	EN, OR F	LUG B	ACK	6. IF INDIAN, ALLOTTE Jicarilla	E OR TRIBE NAME	
DRIDE OF WELL	ILL 🖽	DEEPEN		PL	UG BAC	к 🗆	7. UNIT AGREEMENT 1	NAME	
	AS OTHER			NGLE X	MULTIPI ZONE	· .	8. FARM OR LEASE NA	-	
2. NAME OF OPERATOR							Jicarilla 39	93 B	
Robert L. B	ayless	, j		,			9. WELL NO.		
3. ADDRESS OF OPERATOR			**************************************	and head of the control of	***************************************		2- 1		
	41, Farmington,						10. FIELD AND POOL,		
4. LOCATION OF WELL (R	eport location clearly and	in accordance wi	th any S	tate requirem	ents.*)	-	Ballard Pic.	Cliffs Ext	
790' FS	L & 1850' FEL	ė	•				11. SEC., T., R., M., OR AND SURVEY OR A		
At proposed prod. zon Same	ne e		ն. Ա. F/	i NAMATA	notation (St. 1911).		Sec. 21, T23		
4. DISTANCE IN MILES	AND DIRECTION FROM NEA	REST TOWN OR POS	T OFFICI				12. COUNTY OR PARISE Sandoval	N.M.	
15. DISTANCE FROM PROPUSED® LOCATION TO NEAREST PROPERTY OB LEASE LINE, FT. (Also to nearest drig, unit line, if any)			16. NO. OF ACRES IN LEASE			17. NO. OF ACRES ASSIGNED TO THIS WELL 160			
18. DISTANCE FROM PROP TO NEAREST WELL, D	OSED LOCATION*		19. PR	OPOSED DEPTH		20. ROTA	RY OR CABLE TOOLS		
OR APPLIED FOR, ON TH				2540		R	otary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)						22. APPROX. DATE WO	DRK WILL START*	
7007 ' GL							As soon as A	APD Approved	
23.	1	PROPOSED CASH	NG AND	CEMENTIN	G PROGRA	М .			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	OOT SETTING DEPTH			QUANTITY OF CEMENT			
12-1/4"	8-5/8"	28#/ft.		100 f	t.	35 sac	ks, circulated	to surface	
6-3/4"	2-7/8"	6.5#/ft	•	2540 f	t.	200 sa	cks		

Will drill 12-1/4" hole to 100 ft. and set 100 ft. of 8-5/8", 28#/ft., J-55, used casing with 35 sacks Class "B" cement, circulated to surface. Will drill 6-3/4" hole to 2540 ft. and run 2540 ft. of 2-7/8", 6.5#/ft., J-55, EUE, used casing and cement with 200 sacks Class "B" cement with 2% D-79 circulated to above Ojo Alamo. Circulating medium will be clear water, natural mud and water loss control additives. No abnormal pressures or temperatures are anticipated. Will run Induction and Density logs. Blowout preventer schematic is attached. The gas from this formation is dedicated to a gas contract.

ESTIMATED TOPS: Surface Formation - Clays and Sand

2000' - Ojo Alamo

2110' - Kirtland

2300' - Fruitland

2420' - Pic. Cliffs

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive

preventer program, it any.	Operator	PATE April 23, 1982
(This space for Federal or State office use)	TITLE OPERATOR	DATE
PERMIT NO.	CLFIATA /	APPROVED
	(Aller 1985)	\ \S-AMENDED
APPROVED BY	MAY 2 COM	MAY 14 1982
on I	OIL CON. 3	JAMES F. SIME PISTRICT ENGINEER
v	NMACC	: (• /

P. O. UOX 2088

Form C-107 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT	*	FE, NEW M				kevised 10-1-78
	All distances must be	from the cuter	tiounderles of	the Section	•	
Operator	Lease	II			Well No.	
R. L. BAYLESS			ILLA 393			1 1
Unit Letter Section	Township	Range	١	County		
0 21	23N		<u>ТМ</u>	San	doval	
Actual Footage Location of Well:		- 04-		•		
100, 110, 110,	South line or	d 1850	fee	et from the	East	line
Ground Level Elev. Producing F		Pool				Dedicated Acreage:
7007 Pictur	red Cliffs	Ball	ard Pic.	Cliffs		160 Acres
1. Outline the acreage dedic	cated to the subject	well by colo	red pencil o	or hachure	marks on th	e plat below.
2. If more than one lease interest and royalty).	s dedicated to the w	ell, outline e	each and ide	entify the	ownership tl	hereof (both as to working
 If more than one lease of dated by communitization, 		oling. etc?		have the	interests of	all owners been consoli-
				atually ba	an aanaalid	oted (Use reverse side of
If answer is "no," list the	owners and tract de	scriptions wi	olcu nave a	ctually be	en consonu	ated. (Ose levelse side of
this form if necessary.)	1 11 -11	11	1 1	1:3.	1 /1	
No allowable will be assig	ned to the well until	ill interests	nave been	consolidat	ea (by com	municization, unicization,
forced-pooling, or otherwise	e) or until a non-stand	ard unit, elin	ninating suc	ch interest	s, has been	approved by the Commis-
sion.						
					1	CERTIFICATION
<u> </u>		i			1	CERTIFICATION
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		, , , , ,				L. Bayless
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			•		Compony	
	,	!			Robert	L. Bayless
1 3	Sec.	1			Date	
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l l	2:	 			1	certify that the well location this plat was plotted from field
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1, "41, CO.		1			<u></u>	
MAY 1 1 1000 CON DIST. 3		_	1850'		Date Survey	ed
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i i		i			Fred	B. Kerr Jr.
					Certificate 1	No.
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