ABANDON\*

(other)

Dec. 19/3			
UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	Contract 393		
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE Jicarilla	OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT N	AME	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME Jicarilla 393		
1. oil gas 🗓 other	9. WELL NO. B-1		
2. NAME OF OPERATOR  Robert L. Bayless  3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT N Ballard Pic. Cli	AME ffs	
P.O. Box 1541, Farmington, NM 87401  4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR E AREA Sec. 21, T23N, E		
below.) AT SURFACE: 790' FSL & 1850' FEL AT TOP PROD. INTERVAL: same	12. COUNTY OR PARISH Sandoval		
AT TOTAL DEPTH:  Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 7007 GL		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF	(NOTE: Report results of mi		
REPAIR WELL  PULL OR ALTER CASING  MULTIPLE COMPLETE  CHANGE ZONES	change on Form 9-	330.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

per attached.

Reach TD,



Subsurface Safety Valve: Manu. and Type _			Set @ Ft.
18. I hereby certify that the foregoing is true	e and correct Operator	DATE _	June 28, 1982
	his space for Federal or State office use	)	
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			ELGEPTED FOR RECORD
	*See Instructions on Reverse Side		JUL 7 1982





## ROBERT L. BAYLESS

PETROLEUM CENTER BUILDING

P. D. BOX 1541

(505) 326-2659

Jicarilla 393 #B-1 790' FSL & 1850' FEL Section 21, T23N, R4W Sandoval County, N.M.

- O6-10-82 Spud 9" hole on June 9, 1982. Drilled to 125 ft. and set 123 ft. of 7", 23#/ft., used surface casing with 35 sacks Class "B" cement, circulated to surface. WOC.
- 06-15-82 Drilling at 650 ft. Weight: 8.8#/gal.; Viscosity: 28 sec.; Water Loss: 10 cc.
- 06-16-82 Drilling at 1160 ft. Weight: 8.8#/gal.; Viscosity: 36 sec.; Water Loss: 10 cc.
- 06-17-82 Drilling at 1360 ft. Weight: 8.9#/gal; Viscosity: 38 sec.; Water Loss: 10 cc.
- 06-18-82 Drilling at 1640 ft. Weight: 8.9#/gal.; Viscosity: 38 sec.; Water loss: 10cc.
- 06-19-82 Drilling at 1810 ft.
- 06-20-82 (Sunday shut down)
- 06-21-82 Tripping for bit @ 2100 ft.
- 06-22-82 Drilling at 2355 ft.
- 06-23-82 TD at 2600 ft. Preparing to log.
- 06-24-82 Attempting to log.
- 06-25-82 Logged with Birdwell. Loggers TD was 2596 ft. Ran Induction Electric Log and Density/Neutron Borehole Compensated Log. Layed down drillpipe and collars.
- 06-26-82 Ran 83 jts. of 2-7/8" used casing and landed as follows:

(No KB correction, Ground Level was permanent datum)

Description 82 jts. 2-7/8" 6.5#/ft. N-80 used csg.	Length	<u>Depth</u> 0-2544
1 jt. 2-7/8" shoe joint	31.55	2544-2576

Expected PBTD is 2544 ft.

Centralizers at 2544, 2482, 2420, and 2358.

Rigged up Dowell. Cemented 2-7/8" pipe with 150 sacks Class "B" cement with 2% D-79 extender, tailed by 50 sacks of 50-50 pozmix, 2% gel, 10% salt. Good circulation throughout job. Bumped plug to 2000 psi. Circulated cement to the surface. Plug down at 5:30 p.m. on 6-26-82. W.O. completion.