Title 18 States at					
or altit	STATE OF Utah)			
ι,	COUNTY OFSalt Lak	: ss: e)			
	ARY PLOO	ay of Apr.	il , 198	3 , personally ap	peared
	before me W. F. O., the Wice President	A who being b	y me duly swor	n did say that he	is
	was signannanahons ackanwiadged to mer	f of said grant	or by authorit	y, and said W. F.	OLINE
		5/		it executed the Sa	me.
oox9	A () ()	a and official	seal.	\cap	
1	My Commission Expir	es:	Notary Public	- clions	
·O ·	March 15, 1985			Salt Lake City,	Utah

Form 3106-14 (September 1982)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

TRANSFER, ASSIGNMENT, OR SUBLEASE OF OPERATING RIGHTS IN OIL AND GAS LEASE

FORM APPROVED

OMB	NO.	1004	-00	34
Expire	s: Au	gust	31,	1985
	•			

Lease Serial No.

NM-15841

(Authorized Officer)

(Title)

(Date)

Lease effective date July 1, 1972

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	-		0	т .	

1. Assignee's Name

Dick Lauritsen

Address (include zip code)
P. O. Box 2364

Assignment approved effective.

Farmington, New Mexico 87401

MAY 5 - 1363

percent of operating rights in the above-designated oil and gas Oast, CON english assign The undersigned, as owner of 100% \ DIST. 3 and/or subleases to the assignee shown above, the operating rights in such lease as specified below.

2. Describe the lands affected by this transfer, assignment, and/or sublease (43 CFR 3101.2-3 or 3101.1-4)

Township 22 North, Range 7 We Section 5: Lots 1,2,3, Shiz 7 West, NMPM Containing 281.47 acres, more or less Sandoval County, New Mexico

3. Specify interest or percent of operating rights being conveyed to assignee

Only insofar as said rights pertain to the depths from the surface of the ground down to the depth of 1977 feet, or the stratigraphic equivalent theret in the Chacra Formation as encountered in the Federal 1-5 well located in the SE4NE4 of Section 5, Township 22 North, Range 7 West, NMPM.

3. Specify interest or percent of operating rights being conveyed to ass	100 ghill		
4. Specify interest or percent of operating rights being retained by assi	None		
5. Specify overriding royalty interest being reserved by assignor	7% of 8/8ti		
6. Specify overriding royalty previously reserved or conveyed, if any	3% of 8/8th		
7. If any payments out of production have previously been created out of transfer, assignment, or sublease, attach statement giving full deterprovided under 43 CFR 3106.			
It is agreed that the obligation to pay any overriding royalties or paymoverriding royalties or payments out of production previously created an 17 1/2 percent, shall be suspended when the average production of oil, I CERTIFY That the statements made herein are true, complete, and cor	nd to the royalty payable per well per day average	e to the United States, and on the monthly basis	aggregate in excess on is 15 barrels or less.
Executed this 20th day of April , 19 83.			are, divine, the Bodding
CELSIUS ENERGY COMPANY	P. O. Bo	x 11070	i properties of the second
(Assignor's Signature)		(Assignor's Address)	the state of the s
Vice President, Exploration ATTEST:	Salt_Lake	e City, Utah	84147
Assistant Secretary	(City)	(State)	(Zip Code)
Title I&U.S.C., Section 1001, makes it a crime for any person knowing States any Jalse, fictiticus, fraudulent statements or representations as	ly and willfully to mak s to any matter within it	e to any department or s jurisdiction.	agency of the Unite
THE UNITED STATE	res of America		
7.	of Superior	7	

NOTE: This form may be reproduced provided that copies are exact reproductions on one sheet of both sides of this official form in according with provisions of 43 CED 3106

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- to Assistant & Chemistricine Than the assignor and all other parties in interest too defined in 41 (14) (100 to 50)) in the or signment are:
- 1. Citizens of the United States or qualified alien stockholders in a domestic corporation; association of the United States. or any State or Territory thereof; or municipalities.
- 2. Of the age of majority in the State where the lands to be assigned are located.
- 3. In compliance with the acreage limitation set forth in 43 CFR 3101.1-5 and 3101.2-4.
- B. ASSIGNEE AGREES That, upon approval of this transfer of operating rights and/or operating agreement (sublease) by the authorized officer of the Bureau of Land Management, he will be bound by the terms and conditions of the lease described herein as to the interests covered by this assignment, including, but not limited to, the obligation to conduct all operations on the leasehold in accordance with the terms and conditions of the lease, to condition all wells for proper abandonment, to restore the leased lands upon completion of any drilling operations as prescribed in the lease, and to furnish and maintain such bond as may be required by the lessor pursuant to the regulations (43 CFR 3104.2).
- C. IT IS HEREBY CERTIFIED That the statements made herein are true, complete, and correct to the best of undersigned's knowledge and belief and are made in good faith.

Executed this

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JE day of

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(Assignee's Signature)

BOX 2364

(Assignee's Address)

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Fitle 18 U.S.C., Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

INSTRUCTIONS

1. USE OF FORM - Use only for assignment of operating rights ancluding working interests) in oil and gas leases. If transfer of operating rights is accompanied by an operating agreement, a single copy of such agreement must be submitted with the assignment. If more than one transfer of operating rights is made out of a lease, a separate instrument of transfer is Hequired for each assignment. A separate Instrument of assignment shall be used for each lease out of which an assignment

FIGING AND NUMBER OF COPIES - File three (3) completed

and manually signed copies in the appropriate BLM office. λ \$25.00 nonrefundable filing fee must accompany this assignment. File assignment within ninety (90) days after date of final

3. EFFECTIVE DATE OF ASSIGNMENT - The assignment, if approved, takes effect on the first day of the month following the date of filing of all required papers. If an operator's bond is required, it must be furnished prior to approval of the assignment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this assignment and request for approval.

₩ MAUTHORITM 30 U.S.C. et. seq.

PRINCIPAL PURPOSE - The information is to be used to process the assignment and request for approval.

ROUTINE USES:
(1) The adjudication of the assignee's rights to the land or

resources.
(2) Documentation for public information in support of nota-

 (2) Documentation for public information in support of notations made on land status records for the management, disposals and use of public lands and resources.
 (3) Transfer to appropriate Federal agencies when concurrence is required prior to granting a right in public lands or resources.
 (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or interest interesting or prosecutions. regulatory investigations or prosecutions

EFFECT, OF NOT PROVIDING INFORMATION — If all the information is not provided, the assignment may be rejected.

The Paperwork Reduction Act of 1980 (44 U.S.C., 3501 et seq.) requires us to inform you that: This information is being collected pursuant to the law (43 CFR 3106-3(c)). This information will be used to create a record of lease assignment. Response to this request is required to obtain a benefit.