SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

30-043-20648

THE INTEDIOR							CO OFO ACCTO			
DEPARTMENT OF THE INTERIOR							5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY							Contract No. 417			
A DOLLC A TION	FOR PERMIT T	O DRILL D	FFPFI	N OR PLUC	G BA	CK	6. IF INDIA	N, ALLOTT	EE OR TRIBE	S NAME
APPLICATION	FOR PERMIT I	O DIVILL, D	/LLI L	it, Oil I Lot				cilla A		
	LL 🛛	DEEPEN [PLUG I	BACK		7. UNIT A	REEMENT	NAME	
b. TYPE OF WELL OIL X GA	S OTHER		SIN ZON	022	ULTIPLE		8. FARM O	R LEASE N.	•	
NAME OF OPERATOR										
Aztec Energy	Corporation						9. WELL NO.			
3. ADDRESS OF OPERATOR	001101101111						. 4			
	h Stroot Farmi	naton. N. M	4.				10. FIELD	AND POOL,	OR WILDC	AT
LOCATION OF WELL (Re	h Street, Farmi port location clearly and	in accordance wit	h any St	ate requirements.*.))		Chacon Dakota Assoc.			
At surface 790' FNL x 1850' FWL						11. SEC., T., R., M., OR BLK. AND SURVEY OR ARDA				
At proposed prod. zone Same				JUN 25 1982			1	•	.22N,	
14 DISTANCE IN MILES A	ND DIRECTION FROM NEAD	EST TOWN OR POST	OFFICE'	•			12. COUNT	Y OR PARIS	вн 13. вт	ATE
	heast of Ojito		U.	D. OLD ST. MILES				oval	N.	м.
15 DISTANCE FROM PROPU	SED*		16. NO.	OF ACRES IN LEAS	SE M. I	17. NOC.	OF ACRES AS	SIGNED .	L	
LOCATION TO NEAREST PROPERTY OR LEASE L (Also to nearest drig	INE. FT	90 ft	1	2561.04			3 3 2	160 ac		
10 DISMANCE FROM PROP	OSED LOCATION*		19. PRO	POSED DEPTH) :	20. ROTA	RY OR CABL	TOOLS .	£ 4.	
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1580 ft.			6900 ft. Rot			Rotar	у	÷ :	1 2	
21. ELEVATIONS (Show who			·			7 H	T = (15. 19	work will 982	START*
7077 GR 23.		TO A CIT OF THE CASE	NG AND	CEMENTING PR	OGRAM					
20.		RUPUSED CASH					<u>.</u>			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO	00T	SETTING DEPTH	-			TITY OF CEM		
12-1/4"	8-5/8"	24#/ft.		270 ft			sx ci	culate	<u>-d</u>	
7-7/8"	4-1/2"	11.6#/ft	•	6900 ft		1100) sx	<u> </u>		
										Š

IINITED STATES

We desire to drill a 12-1/4" surface hole to approx. 270 feet and run new 8-5/8" 24#/ft. casing at this depth, using natural mud as a circulating medium

Cement with approx. 175 sx circulated to the surface. Pressure test the casing. Drill 7-7/8" hole to approx. 6900 feet. Log the well. Run new 4-1/2" 10.5#/ft. and ll.6#/ft. casing to TD with locations for DU tools and cement volumes determined after logging. Perforate and fracture Dakota zone. Clean up well and run tubing to the producing zone. Nipple down well head. Test the well and connect to gathering system.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive in above space describe proposed program: discovery data on subsurface locations and measured and true vertical depths. Give blowout zo pr $\overline{24}$

IGNED Former W. Allen	Geologist	DATE 57-23-82
This space for Federal or State office use)	RETURN	APPROVED AS AMENDED
PPROVED BY ONDITIONS OF APPROVAL, IF ANY:	JUN 3 0 1982 OIL CON. COM	JUN 2 & 1982 JAMES F. SILL DISTRICT ENGINEER

		All distances must be fo	rom the outer boundaries of	the Section.		
Operator AZTI	EC ENERGY C	ORPORATION	Leoso JICAR	RILLA		Well No.
Unit Letter	Section	Township	Range	County		
С	10	22 NORTH	3 WEST	SA	ANDOVAL	
Actual Footage Loc	ation of Well:					
790	feet from the N	ORTH line and	1850 in	et from the	WEST	line
Ground Level Elev.	Producing For		P∞1		Dedic	aled Acreage;
7077			Chacon Dakota		1	160.01 Acres
1. Outline th	e acreage dedica	ted to the subject we	ll by colored pencil o	or hachure m	arks on the pla	t below.
2. If more th interest an		dedicated to the well	, outline each and ide	entify the ow	nership thereof	(both as to working
	ommunitization, ı	ifferent ownership is d initization, force-poolin	ng. etc?	have the int	erests of all o	wners been consoli-
Yes		nswer is "yes," type ol				
	s "no," list the necessary.)	owners and tract descr	riptions which have a	ctually been	consolidated. (Use reverse side of
		ed to the well until all or until a non-standard				
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	-730					that the information con-
1850	,′ — 🔞				best of my knowl	
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	! !		DIST. 3		Intec Ca	eige Corp
	! !	İ		118	Company Yurl 23 Jate	1982
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	-+		and design and the	1 - 1	MES	ate A
	1		BANDADLE A W		ate Surveyed	une 1982
	1		i		legistered Prolessi	onal Engineer
	<u> </u>		<u> </u>		James P.	Leese
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