

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐
2. NAME OF OPERATOR
Aztec Energy Corporation
3. ADDRESS OF OPERATOR
206 E. 20th st. Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL & 1850' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

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(other) 4 1/2" casing and cement record

5. LEASE
Contract No. 417
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Jicarilla "0"
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Chacon Dakota Ext.
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T22N, R3W
12. COUNTY OR PARISH
Sandoval
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7077 GR (7089 KDB)

NOTE: Report results of multiple completion or zone change on Form 9-331-D

RECEIVED
APR 5 1983

RECEIVED
APR 5 1983

NOTE: Report results of multiple completion or zone change on Form 9-331-D

CON. DIV.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

March 19 through March 27, 1983. Drilled 7-7/8" mud hole to total depth of 6860' KDB. Ran DILF, CNL-FDC logs. Ran 165 joints 4 1/2" casing as follows: 457.66', 11.6#, N80, LTC; 1325.34' 11.6#, J55, STC; 5104.64', 10.5#, J55, STC for a total of 6872.72'. Set at 6860' KDB. Cemented in two stages as follows: 1st stage; 450 sks. (648.45 cu. ft.) Class "B" 50/50 poz. with 2% gel, 6 1/4#/sk. gilsonite and 6# salt by weight., 2nd stage through STAGE TOOL at 4791' KDB as follows; 850 sks. (2252.5 cu. ft.) Class B 65/35 poz. w/ 12% gel, tailed with 100 sks. (118 cu. ft.) Class B with 2% CaCl2. Circulation good through out both stages. Plug down at 4:45 AM 3-30-83. Set slips and cut off casing. Moved drilling rig off locatio. WOCT.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.D. Simmons TITLE Agent DATE 3-31-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

APR 11 1983

*See Instructions on Reverse Side

NMOCC

FARMINGTON DISTRICT
BY 427