

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well ☒ gas well ☐ other ☐
2. NAME OF OPERATOR
Aztec Energy Corporation
3. ADDRESS OF OPERATOR
P.O. Box 2637 Farmington, N.M. 87499
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL & 1850' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Completion Operations

SUBSEQUENT REPORT OF:

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RECEIVED

APR 28 1983

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE ☒
Contract No. 417
6. INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache
7. UNIT AGREEMENT NAME
3
8. FARM OR LEASE NAME
Jicarilla "0"
9. WELL NO.
4
10. FIELD OR WILDCAT NAME
Chacon Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 10, T22N, R3W
12. COUNTY OR PARISH 13. STATE
Sandoval New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
7077 GR (7089' KDB)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4-15-83 Start completion operations. Clean out 4½" to 6835' KB: PBTD.
4-16-83 Pressure test csg. to 3500 psig. Spot 250 gals. acetic acid.
4-18-83 Log and perforate 6802-12 w/ 20 0.38" holes. Frac w/ 43,000# 20/40 sand in 40# x-linked gel water. Set DBP @ 6726' KB. Test to 3500 psig. Perforate 6708-18 and 6732-40 w/ 2JSPF 0.38" for a total of 36 hole. Acidized w/ 1000 gals. 15% HCL acid.
4-19-83 Frac down casing w/ 102,000# 20/40 sand in x-linked gel. Set DBP @ 6600' KB. Test to 3500 psig. Perforate Tocito w/ 2JSPF 6426-34, 0.38" for a total of 16 holes. Spot 500 gals. 15% HCL and break down. Frac down casing with 3708# 20/40 sand in 1% KCL slick water.
4-20 thru 4-21-83 Swab test Tocito formation. Trace of oil.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Agent DATE 4-22-83

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 02 1983

FARMINGTON DISTRICT

*See Instructions on Reverse Side

NMCC

BY _____