Form 9-331

Form Approved.

Dec. 1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	Contract No. 417
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	Jicarilla Apache 7. UNIT AGREEMENT NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Jicarilla "0"
1. oil KK gas U other	9. WELL NO.
2. NAME OF OPERATOR	4
Aztec Energy Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Chacon Dakota
P.O. Box 2637, Farmington, N.M. 87499	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 798' FNL & 1850' FWL	Sec. 10, T22N, R3W 12. COUNTY OR PARISH 13. STATE
AT SURFACE: 798' FNL & 1000' FNL AT TOP PROD. INTERVAL: Same	Sandoval New Mexico
AT TOTAL DEPTH: Same	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
OURGEOUGHT REPORT OF	7077' GR (7089' KDB)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	Manager &
TEST WATER SHUT-OFF	ed   meggiven
SHOOT OR ACIDIZE	
REPAIR WELL APR 28 198	(NOTE: Report results of multiple completion or zone change on Form 9830.)
PULL OR ALTER CASING  MULTIPLE COMPLETE	fchange on Form 94830. MAY 9 - 1363
CHANGE ZONES	URIEV CONT PIN
ABANDON*	Mng 6/26-3/1 X DIL COM. DIV.
CHANGE ZONES GEOLOGICAL SI FARMINGTON N. (other) Abandon Tocito Formation perforati	plst. 3
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*
Note: Operator received verbal confor with BLM on 4-22-83 for the fol	mation form Mr. Townsend lowing procedure.
4-22-83 Ran tubing to 6426' KB. Loa	ded hole with fresh water.
Spot 50 sacks (59 cu. ft.)	Class "B" neat cement across
perforations. Pulled tubin	g up hole 1250'. Loaded hole
with fresh water. Pumped 2	bbls cement slurry into
perforations and squeezed T	cito perforations to 3500 psig.
Held pressure on perforation	ons for 30 minutes with no
drop in pressure. Released	d pressure and pulled tubing.
4-23 & 25-83 Drilled out hard cement.	Pressure tested squeeze
2000	Set @ Ft.
Subsurface Safety Valve: Martur and Type	
18. I hereby certify that the foregoing is true and correct	. 25 22
SIGNEDTITLE _Agent	DATE4-2-03
(This space for Federal or State office use)	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	AGCEPTED FOR RESORD

MAY 00 1983

\*See Instructions on Reverse Side



FARMINGTON DISTRICT