HAUTED STATES

UNITED STATES	5. LEASE		
DEPARTMENT OF THE INTERIOR	Contract 417 6. IF INDIAN, ALLOTTEE OR TRIBE NAME		
GEOLOGICAL SURVEY			
	Jicarilla		
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
On not use this form for proposals to drill or to deepen or plug back to a different			
oo not use this form for proposals to drill or to deepen or plug back to a different servoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil 🙀 gas 🗇	Jicarilla "O"		
well Well other	9. WELL NO.		
2. NAME OF OPERATOR	#3		
AZTEC ENERGY CORPORATION	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Chacon Dakota		
1206 E. 20th Street, Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OF		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	Sec. 10, T. 22 N., R. 3 W.		
AT SURFACE: 1705' FSL, 865' FEL AT TOP PROD. INTERVAL: 1705' FSL, 865' FEL	12. COUNTY OR PARISH 13. STATE		
AT TOTAL DEPTH: 1705' FSL, 865 FEL	Sandoval New Mexico		
6. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. AFT NO.		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
EQUEST FOR APPROVAL TO: EST WATER SHUT-OFF	7100 GR		
EST WATER SHUT-OFF	$D \mid$		
RACTURE TREAT			
RACTURE TREAT SHOOT OR ACIDIZE STRAID WELL	(NOT: Been to results of multiple seconds)		
REPAIR WELL PULL OR ALTER CASING FARMINGTON FARMINGTON	(NOTE: Report results of multiple completion or zone change on Form 9–330.)		
MULTIPLE COMPLETE	MEA		
HANGE ZONES			
BANDON*			
other) X Set 4½" Production Casing to 6860'.			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly sta	te all pertinent details, and give pertinent dates		
including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertine	directionally drilled, give subsurface locations and		
measured and true vertical depths for an markers and zones pertine	ne to this work.		
Drilled 7 7/8" hole to 6860'. Logged well. Ran	new 4½" 11.6#/ft. and 10.5#/ft		
casing to T.D. (6860') Ran a D.V. Tool at 4804			
casing in 3 stages. Cemented first stage with	525 sks. Class "B" with 64 /sk.		
Gilsonite, 9#/sk. salt and 0.2% HR-4. Second s	stage consisted of 220 sks. 65:35		
Class "B" - POZ with 12% gel followed by 50 sk			

consisted of 310 sks. 65:35 Class "B" - POZ with 12% Gel followed by 50 sks. Class "B" Neat. Circulated 4 hrs. between stages. Established good circulation throughout whole cement job. Set casing slips with 64,000 lbs. Ran cement

temperature survey 18 hrs. after final stage. Top of cement at 1700' 4½" Production casing cemented 7/31/82.

Subsurface Safety Valve: Mar 18. I hereby certify that the f		Operations Thate	Set @ agust 2, 1982	Ft
		ral or State office use)		
APPROVED BY	ANY:	DATE		,

*See Instructions on Reverse Side

AUG 1 0 1982

ACCEPTED FOR RECORD

NMOCC