

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
Aztec Energy Corporation

3. ADDRESS OF OPERATOR  
1206 E. 20th Street, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1705' FSL, 865' FEL  
AT TOP PROD. INTERVAL: 1705' FSL, 865' FEL  
AT TOTAL DEPTH: 1705' FSL, 865' FEL

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE  
Contract 417

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Jicarilla

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Jicarilla "O"

9. WELL NO.  
#3

10. FIELD OR WILDCAT NAME  
Chacon Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 10, T. 22 N., R. 3 W.

12. COUNTY OR PARISH  
Sandoval

13. STATE  
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
7106' GR

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	<input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	<input checked="" type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>	<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>	<input type="checkbox"/>
(other)	<input type="checkbox"/>	<input type="checkbox"/>



Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*
- 8-12-82 Pressure test 4½" casing to 3500 psi, circulated hole with 2% Kcl water and spotted 200 gals. 7½% Hcl acid.
- 8-13-82 Ran correlation log, collar locator and perforated the Dakota "C" zone with 11 - 0.4" holes from 6776' to 6786'.
- 8-14-82 Fractured Dakota "C" zone with 300 gals. 15% Hcl, 23,670 gals. crosslinked gel and 26,000 lbs. 20/40 sand. Perforated Dakota "A" zone with 11 - 0.4" holes from 6676' to 6700'. Spotted 200 gals. 15% Hcl. Fractured Dakota "A" zone with 300 gals. 15% Hcl, 60,000 gals. crosslinked gel and 119,000 lbs. 20/40 sand.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Wayne R. Townsend TITLE VP of Operations DATE August 16, 1982  
Wayne R. Townsend  
(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: